

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

San Juan, New Mexico 87504-2088

RECEIVED
JUN 7 1990

WELL API NO.
30-045-27428
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 14-08-001-2041

WELL COMPLETION OR RECOMPLETION LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator GREAT WESTERN DRILLING CO.					
3. Address of Operator 2550 La Plata Hwy, Farmington, NM 87401					
4. Well Location Unit Letter <u>M</u> : <u>910</u> Feet From The <u>South</u> Line and <u>955</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County					
10. Date Spurred 11-11-89	11. Date T.D. Reached 11-15-89	12. Date Compl. (Ready to Prod.) 1-26-90	13. Elevations (DF & RKB, RT, GR, etc.) 6617' GR	14. Elev. Casinghead 6617	
15. Total Depth 3141	16. Plug Back T.D. 3140	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 2986-3140 Fruitland Coal	
21. Type Electric and Other Logs Run Comp. Den GR Neutron & EPL				22. Was Directional Survey Made Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
10-3/4"		40.5	226	14-3/4"	275 sx circulated
7-5/8"		26 & 29	2955	9 1/2"	710 sx 65/35 posmix
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	2808	3140	50 sx		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3047	None			
26. Perforation record (interval, size, and number) 2986-88, 2994-3001, 3031-35, 3059-68, 3106-08, 3112-14, 3117-19, 3121-36 86 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2986-3136			372,650 gals fresh slick wtr		
			50,000# 100 mesh sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) S. I.
Date of Test 1-25-90	Hours Tested 3 hrs	Choke Size 3/4"	Profit For Test Period	Oil - Bbl. 1999	Gas - MCF 1999
Flow Tubing Press.	Casing Pressure 176	Calculated 24-Hour Rate	Oil - Bbl. 1999	Gas - MCF 1999	Water - Bbl. 1999
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By B. W. H.
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>D. E. Baxter</u>		Printed Name <u>D. E. Baxter</u>		Title <u>Supt.</u>	Date <u>6-5-90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1585	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology