Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department \

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ					BLE AND			NC				
TO TRANSPORT OIL AND NATURAL G GREAT WESTERN DRILLING									Well API No.				
Address								30-045-27428					
2550 LA PLATA H	WY, FAI	RMINGTO	N, N	I.M.	874	01							
Reason(s) for Filing (Check proper box) New Well		Change is	· T		- C	Oth	er (Please exp	slain)		······································			
Recompletion	Oil	Change in	Dry (-	oi:								
Change in Operator	Casinghe	ad Gas		komle									
If change of operator give name and address of previous operator												•	
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name					of Lease No.								
						ND COAL State,				Federal or Fee 14-08-001-204			
Location Unit Letter M	(910			C	OHTH	0.5.5						
Unit LetterM	_ :	710	_ Feet !	From 7	The	OUTH Lin	e and955) .	Fe	et From The.	WEST	Line	
Section 8 Townshi	p 32N		Rang	e 1	1W	, N	MPM, S	SAN JU	AN			County	
III. DESIGNATION OF TRAN	CDADTI	ed of o	77 A1	NITS R	. T. A. 1797 II. 1	DAL GAG							
Name of Authorized Transporter of Oil	C C	or Conder					ne address to w	vhich app	roved	copy of this f	orm is to be so	ent)	
GIANT REFINING CO.						Address (Give address to which approved copy of this P.O. BOX 256 FARMINGTON, N.							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X GREAT WESTERN DRILLING CO.						Address (Give address to which approved copy of this form is to be sent)						ent)	
If well produces oil or liquids,	,			Rge.					FARMINGTON, N.M. 87401				
give location of tanks.	<u>M</u>	j ,8	32N	ı į :	11W		-		· · · · ·	•			
f this production is commingled with that: IV. COMPLETION DATA	from any of	her lease or	pool, g	rive co	mmingl	ing order num	ber:						
IV. COMPLETION DATA		Oil Well		Gas \	Wall	l Non Wall	1 11/2 4	<u> </u>			ı 	- ,	
Designate Type of Completion	- (X)	Oil Well	` ¦	X	MEII	New Well	Workover	Deep	en	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	1	pl. Ready to	Prod.			Total Depth	·	-		P.B.T.D.	L		
11-11-89 Elevations (DF, RKB, RT, GR, etc.)	1-26-90					3141				3140			
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation BASIN FRUITLAND COAL						Top Oil/Gas Pay 2982				Tubing Depth			
Perforations OOAL						2982				3047 Depth Casing Shoe			
2986-3136										2955			
LIOUE OUT	TUBING, CASING AND									·			
HOLE SIZE 14 3/4	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
8 3/4	7 5/8					226 2955				275 SX CIRCULATED 710 SX 65/34 POSMIX			
4 1/2						3140				50 SX REG.			
V. TEST DATA AND REQUES	T FOR	7/8"	ADI E			3047							
					ıd musi	he equal to or	arceed ton all	lanısıkla Ca	:.				
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift,				elc.)			
ength of Test													
	Tubing Pressure					Casing Pressure				DEC1 41992			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF.	LOI 413			
										OIL CON MAN			
GAS WELL											DIST	<u> </u>	
Actual Prod. Test - MCF/D 1999 MCFD	Length of Test					Bbls. Condensale/MMCF				Gravity of Co	ondensate		
esting Method (pitot, back pr.)	3 HR. Tubing Pressure (Shut-in)				-0- Casing Pressure (Shut-in)				-0-				
3/4" orfice	830				834				Choke Size 3/4"				
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	VCE					l				
I hereby certify that the rules and regular	tions of the	Oil Consen					OIL CON	ISER	IVA	MOIT	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										_	• •		
() () - /	1	a vendi.				Date	Approve	d	Ut	C 14	1334		
Signature Signature						By Original Signed by CHARLES GHOLSON							
JOHN B. KEELING Printed Name 12-11-92	$\mathcal{O}_{\mathrm{PRO}}$			SOR		,					 		
	327-	-0494	Title			Title	CALLY INC.	تنفعه		orêx disî	<u></u>		
Date		Telep	hone N	ło.	-	Į.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.