

30-045-27442

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LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM E-503-12	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Northwest Pipeline Corporation		#204	
3. Address of Operator		10. Field and Pool, or Wildcat	
3539 East 30th St. - Farmington, NM 87401		Basin Fruitland <i>COAL</i>	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>815</u> FEET FROM THE <u>North</u> LINE AND <u>2005</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM		12. County	
		San Juan	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
3367'		Fruitland	Rotary
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6469' GR		Unknown	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-1/2"	9-5/8"	36# K-55	200'	164 sx	Surface
8-3/4"	7"	20# K-55	2992'	126 sx	1970
6-1/4"	5-1/2"	23# P110	2892'-3367'	none	

- 1) The east half of Section 36 is dedicated to this well.
- 2) Plan to drill Fruitland Formation from 2992'-3367' and complete open hole with a perforated liner in coal zones.
- 3) Because of topography and existing well pads, it was necessary to stake this well unorthodox.

APPROVAL EXPIRES 2-4-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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AUG 3 1989  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Vaughan Title Prod. & Drlg. Engineer Date 8/1/89  
(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 04 1989

CONDITIONS OF APPROVAL, IF ANY:

WELL C-104 FOR NSL

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89  
NORTHWEST PIPELINE  
CORPORATION

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 29 1989

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

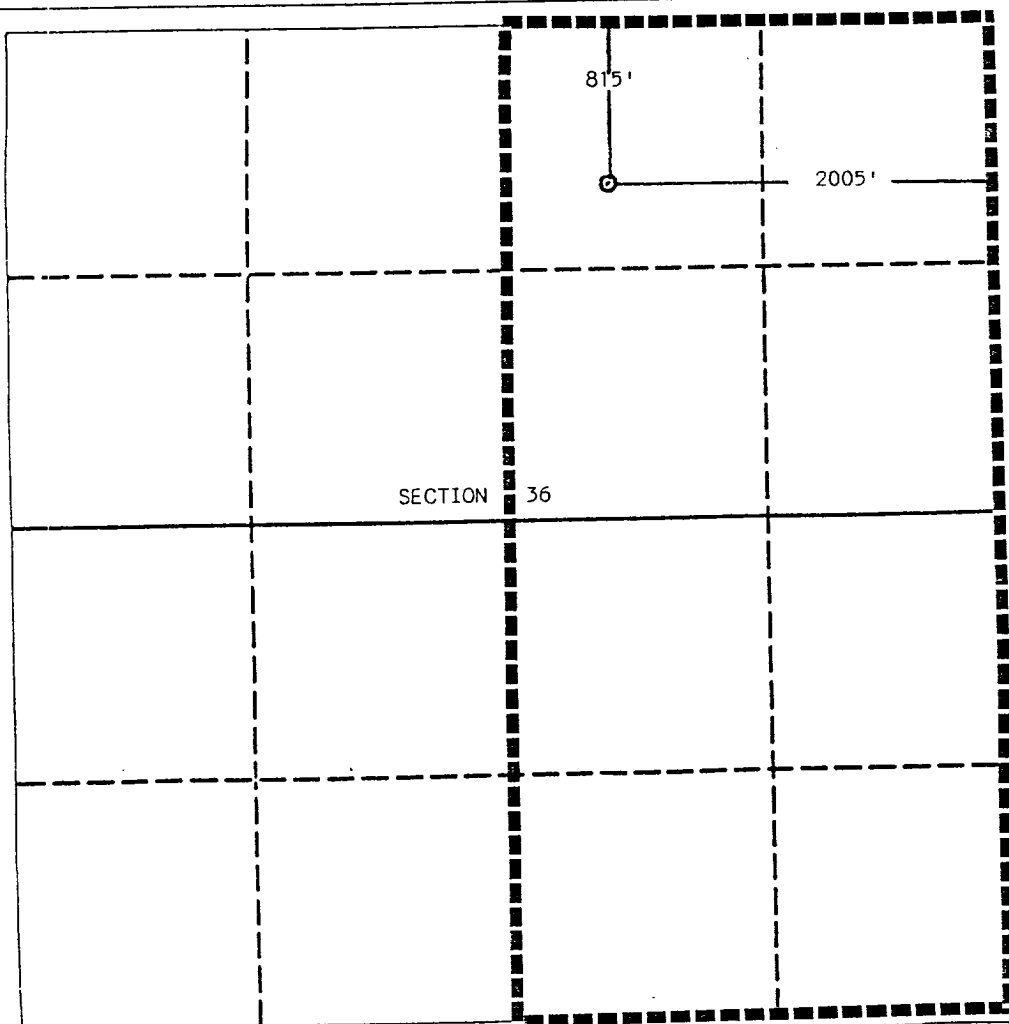
## PRODUCTION AND DRILLING

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Northwest Pipeline Corporation			Lease San Juan 32-7		Well No. 204
Unit Letter B	Section 36	Township 32 North	Range 7 West	County NMPM	<i>San Juan</i> Rio Arriba
Actual Footage Location of Well: 815 feet from the North line and 2005 feet from the East line					
Ground level Elev. 6469	Producing Formation Fruitland	Pool Basin Fruitland Pool		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

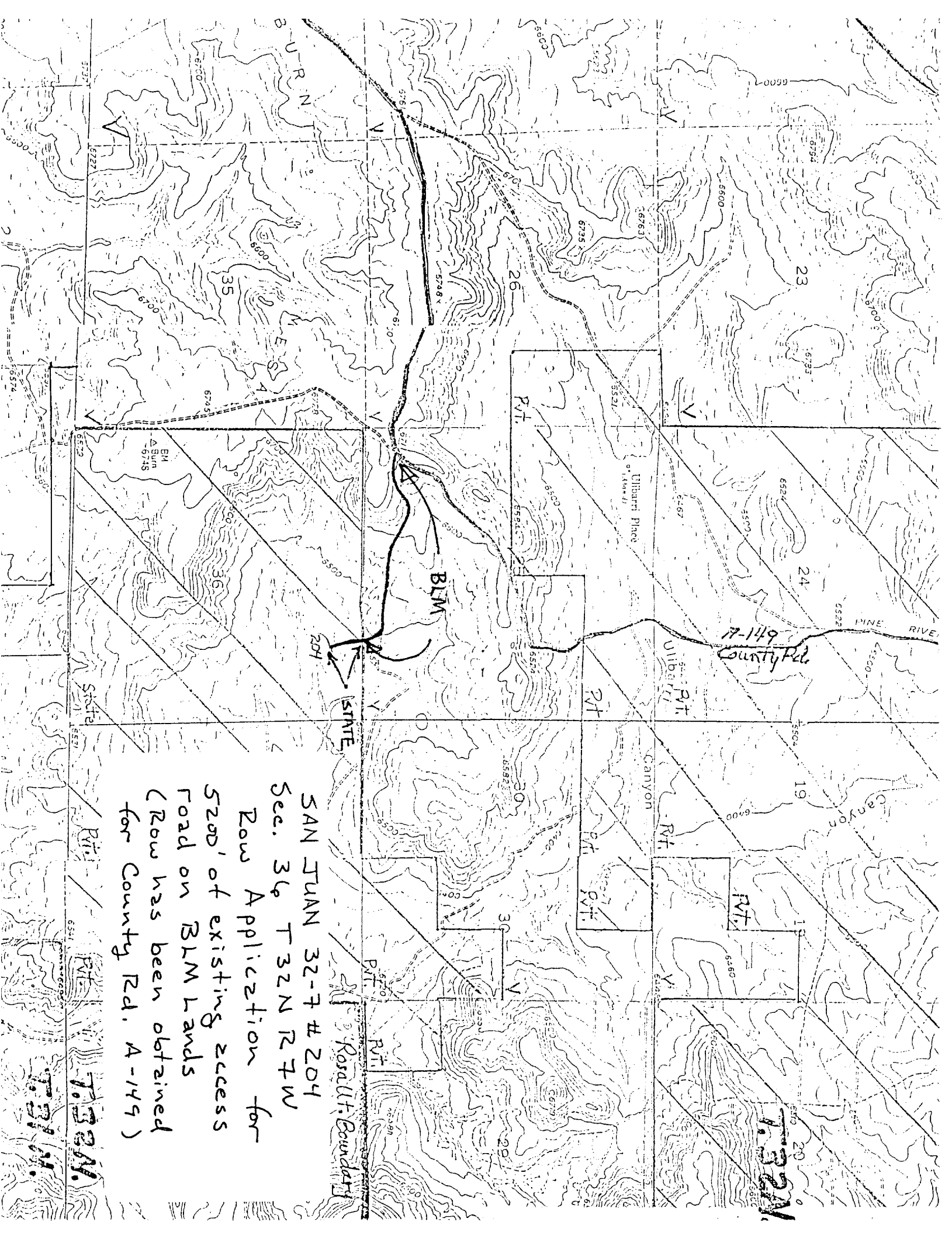
Signature *Jeff Vaughan*  
Printed Name  
Jeff Vaughan  
Position  
Engineer  
Company  
Northwest Pipeline Corp.  
Date  
July 10, 1989

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
1989  
Signature *Edgar Risenhoover*  
Professional Surveyor  
NEW MEXICO  
5979  
Certificate No. 5979  
Edgar Risenhoover, S.S.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



SAN JUAN 32-7 #204  
Sec. 36 T32N R7W  
Row Application for  
5200' of existing access  
Road on BLM lands  
(Row has been obtained  
for County Rd. A-149)

Rosa L. Boundary

7-149  
County Rd.

T. 32N

T. 32N