

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27442	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Northwest Pipeline Corporation					
3. Address of Operator 3539 East 30th Street - Farmington, NM 87401					
4. Well Location Unit Letter <u>B</u> : <u>815</u> Feet From The <u>North</u> Line and <u>2005</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County					
10. Date Spudded 10-12-89		11. Date T.D. Reached 11-4-89		12. Date Compl. (Ready to Prod.) 11-23-89	
13. Elevations (DF & RKB, RT, GR, etc.) 6482' KB 6469' GR		14. Elev. Casinghead 6469' GR			
15. Total Depth 3279'		16. Plug Back T.D. 3235'		17. If Multiple Compl. How Many Zones? N/A	
18. Intervals Drilled By		Rotary Tools yes		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3234'-3160'					
20. Was Directional Survey Made yes					
21. Type Electric and Other Logs Run Dual Induction/Spectral Gamma Ray, Formation Density/Neutron/Microlog & Compensated Borehole					
22. Was Well Cored yes					
23. Sonic/Oriented X-Y Caliper					
CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		14#		232'	
9-5/8"		40#		3157'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
5-1/2"		3005'		3238'	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		3230'			
26. Perforation record (interval, size, and number) 3234'-3160' 296 total holes (.72")					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION					
Date First Production Waiting on pipeline connection		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing, during completion operations			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure SI 1210#		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					
30. List Attachments Cement and Casing Report, Deviation					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Carrie Harmon		Printed Name Carrie Harmon		Title Prod. Assist.	
Date 1-7-90					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo 2320 est
T. Kirtland-Fruitland 2440 est
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

CEMENTING AND CASING REPORT
(San Juan 32-7 Unit #204 FRT)

Hole Size 17-1/2"

13-3/8", 14#, H-40, ERW (Hoesch) set at 232'. Cemented w/ 235 sx C1 "B" w/ 3% CaCl_2 and 1/4# gel flake/sk.

Hole Size 12-1/4"

9-5/8", 40#, K-55, LT&C USS smls set at 3157'. Cemented: Lead in with 760 sx C1 "B" 65/35 poz with 12% gel. Tailed with 125 sx C1 "B" (1812 cu.ft. of slurry).

Carrie Harmon
Carrie Harmon
Production Assistant

1-4-90
Date

B

DEVIATION REPORT

COMPANY Northwest Pipeline Corp. ADDRESS 3539 East 30th - Farmington, NM 87401
LEASE San Juan 32-7 Unit WELL #204 UNIT LETTER B SEC 36 T 32N R 7W
POOL and FORMATION Basin Fruitland Coal COUNTY San Juan

1/4° - 237'
1/4° - 736'
1/4° - 1040'
1/4° - 1560'
1/2° - 2076'
1/2° - 2578'
1° - 3145'

Certificate: I, the undersigned, state that I, Carrie Harmon, acting in my capacity as Production Assistant of Northwest Pipeline Corporation, am authorized by said Company to make this report which was prepared by me or under my supervision and direction; and that the facts stated herein are true to the best of my knowledge and belief.

Subscribed and sworn to before me this 9 day of January, 19 90



OFFICIAL SEAL

NOTARY PUBLIC IN AND FOR SAN JUAN COUNTY, NEW MEXICO

NOTARY PUBLIC - NEW MEXICO

Notary Bond Filled with Secretary of State

My Commission Expires: _____

My Commission Expires

4-9-92