

Richmond, File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM6894	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Richmond Petroleum Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2651 N. Harwood, Suite 360, Dallas, TX 75201		8. FARM OR LEASE NAME Federal -26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 840' FNL and 840' FEL (NENE) At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO. 30-075-274X3		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9/20/89		13. STATE NM	
15. DATE SPUDDED 8/25/89	16. DATE T.D. REACHED 9/1/89	18. ELEVATIONS (DF, RNB, AT, GR, ETC.) 6,782' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3600'	21. PLUG BACK T.D., MD & TVD 3,597'	22. IF MULTIPLE COMPL., HOW MANY? Rotary	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland 3,240' - 3,680'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Gamma Ray log			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#/ft	285' KB	12-1/4"
7"	23#/ft	3,138.94 KB	8-3/4"
5-1/2"	23#/ft	3,600' KB	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2-7/8"		3,245' KB	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3,245' KB		
31. PERFORATION RECORD (Interval, size and number)			
3,551' - 61' KB, 4 SPF		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3,470' - 3,500' KB, 4 SPF		AMOUNT AND KIND OF MATERIAL USED	
3,397' - 3,407' KB, 4 SPF			
3,366' - 76' KB, 4 SPF			
3,344' - 54' KB, 4 SPF			
3,240' - 65' KB, 4 SPF			
32. TEST DATA TO BE PROVIDED WITHIN 90 DAYS AFTER PRODUCTION STARTS.			
33. Test data to be provided within 90 days after production starts.		WELL STATUS (Producing or Shut-in) Shut-in	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED <u>Steven S. Dunn</u> TITLE <u>Engineer</u> DATE <u>4/18/90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

