

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-...
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
RICHMOND PETROLEUM INC.

3. ADDRESS OF OPERATOR
2651 N. Harwood, Suite 360, Dallas, Tx 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
840' FNL and 840' FEL (NENE)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,782' GR

NM6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 32-8-26

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T32N, R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud well <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Federal 32-8-26 No. 1 well was spud August 25, 1989. Drilling history attached.

CONFIDENTIAL

RECEIVED
OIL CON. DIV.
SEP 1 1989

SEP 1 1989 11:27

WASHINGTON, D.C. 20240
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

RECEIVED
OIL CON. DIV.
DIST. 2
SEP 1 1989

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Dunn TITLE Agent DATE 8/30/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNMOCD

*See Instructions on Reverse Side

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FEDERAL 32-8-26 NO. 1
RICHMOND PETROLEUM, INC.

August 9, 1989 to August 11, 1989

Location construction in progress. (CCM)

August 12, 1989

Location construction completed. No further report until rig moves in. (CCM)

August 15, 1989

Built a blow pit for 7" blooey lines. (CCM)

August 16-23, 1989

Waiting for drilling rig. (CCM)

August 24, 1989

Arapahoe Rig #2 moving in. (CCM)

August 25, 1989 - Day No. 1

TD: 285' KB

Current Operation: WOC

Drilled 285' in the last 24 hours. Wt. on bit: All, RPM: 120, Pump press: 800 psi, SPM: 54, mud vis: Spud. Bit #1 - 12-1/4" DSJ. MIRU Arapahoe rig #2, drilled rat hole and mouse hole. Drilled 285' of 12-1/4" hole. Ran 6 jts of 9-5/8" new csg. hauled from Vincent Supply and cemented as follows: Ran cement nosed guideshoe on bottom and one centralizer - 1 jt. off bottom. Mixed and pumped 150 sx Class "B" cement w/ 2% CaCl and 1/4#/sk cello flake mixed @ 1.18 cu. ft/sk - density: 15.6#/gal. and displaced. Circulated 16 Bbls cement to surface. SWI. WOC. (CCM)

Rig time: Rig idle - 1 hr.

Rig down, move, rig up - 10:45

Drilling rat and mouse hole - 2:30

Drilling 12-1/4" surface hole - 5:45

Circulate - :15

Survey, TOH - :30

Run 9-5/8" csg. - 2:15

Circulate and cement - :30

WOC - :30

Arapahoe Rig #2

August 26, 1989 - Day No. 2

TD: 1,178' K.B.

Current Operation: Drilling.

Drilled 893' in the last 24 hours. Wt. on bit: 30,000, RPM: 70, Pump pressure: 900, SPM: 52, Mud vis: H₂O. Bit #2 - 8-3/4" Federal 527 B.

Surveys: 1/2° @ 285', 1/4° @ 772'

Rig time: Run 269' 9-5/8" casing and

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FEDERAL 32-8-26 NO. 1 - cont.

cement w/ BJ - 2 hours
WOC, nipple up BOP, press. test to
800 psi - ok, TIH 200' drilling 85' cement
and cement plug - 12 hours
Surveys - :30
Drilling - 9:30

Arapahoe Rig #2

August 27, 1989 - Day No. 3

TD: 2,425' K.B.
Current Operation: Drilling
Drilling 1,247' in the last 24 hours. Wt. on bit: 40,000, RPM: 70, Pump press: 900, SPM: 56, Mud vis: H₂O.
Surveys: 3/4° @ 1,270', 3/4° @ 1,770'.
Rig time: Service rig, check BOP and surveys - :45
Drilling - 23:15

Arapahoe Rig #2

August 28, 1989 - Day No. 4

TD: 3,077'
Current Operation: Drilling
Drilled 652' in the last 24 hours. Wt. on bit: 40,000, RPM: 70, Pump pressure: 900, SPM: 56, Mud vis: H₂O.
Surveys: 3/4° @ 2,425', 3/4° @ 2,922'.
Rig time: Service rig and check BOP - :15
Trip for bit - 3 hours
Surveys - :30
Drilling - 20:15

Arapahoe Rig #2

August 29, 1989 - Day No. 5

TD: 3,200' K.B.
Current Operation: WOC
Drilled 123' in the last 24 hours. Run casing and cement as follows: Break circulation with 20 Bbls water. Mix and pump 210 sx Class "B" cement containing 2% thriftyment and 1/4#/sk cello flakes, yield 2.06 cu ft/sk, weight 12.48 lb/gal, mix water 11.85 gal/sk. Mix and pump 150 sx of Class "B" with 2% CaCl and 1/4#/sk cello flakes, yield 1.18 cu ft/sk, weight 15.6 lb/gal, mix water 5.2 gal/sk. SD, wash pump and lines. Drop top wiper plug and displace cement with 122.5 Bbls water. Bump plug, release pressure, float held. 0 Bbls cement to surface. Total pipe threads off: 80 jts. 3,300.78'

<u>ITEM</u>	<u>LENGTH</u>	<u>DEPTH K.B.</u>
Cement nose guideshoe	.80	
#1 jt. - shoe joint	40	3,179.74'
Baker float collar	.90	PBTD @ 3,138.94'

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FEDERAL 32-8-26 NO. 1 - cont.

76 jts. 7" 23# casing 3,138.04

Surveys: 1-3/4° @ 3,200'

Rig time: Drilling - 3:00

Service rig and check BOP - :15

Circulating - 3:00

Lay down drill pipe and drill collars - 2:30

Change pumps, rig up casers - :30

Run 7" casing - 2:00

Rig up to cement with BJ - 1:45

WOC - 11:00

(Arapahoe Rig #2)