

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1070' FSL & 1830 FWL SE/SW

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

30-CAS-27957

5. LEASE DESIGNATION AND SERIAL NO.

SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18N, R32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 10-25-89 16. DATE T.D. REACHED 11-25-90 17. DATE COMPL. (Ready to prod.) 11-30-89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 6413' KB 19. ELEV. CASINGHEAD 6400' GR

20. TOTAL DEPTH, MD & TVD 3131' KB 21. PLUG, BACK T.D., MD & TVD 3130' KB 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2950'-3126'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Correlation

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	224'	12-1/2"	130 sx	
7"	23#	2928'	8-3/4"	405 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2820'	3130'	Not cemented		2-7/8"	3120'	

31. PERFORATION RECORD (Interval, size and number)

3126'-3080'  
3048'-3034'  
3010'-2950'  
4 spf (.078") holes. Total 480 holes

32. ACID, SHOT, FRACTURE, OR OTHER TREATMENT

DEPTH INTERVAL (MD) 2950'-3126'

RECEIVED  
MAR 07 1990  
OIL CON. DIV  
DIST. 3

33.\* PRODUCTION

DATE FIRST PRODUCTION waiting on pipeline connection PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing, during completion operations WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. (CORR.)  
TSTM TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Report, Cementing & Casing Report, Temperature Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carrie Harmon

NMOC

Production Assistant

DATE 1-26-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushioning time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2246' est	2348' est	
Kirtland	2348' est	2830' est	
Fruitland	2830' est	3131' est	
TD	3131'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

CASING AND CEMENTING REPORT  
(San Juan 32-7 #202)

Hole Size 12-1/4"

9-5/8", 32.3#, H-40 ST&C Lonestar ERW casing. Set at 224' KB. Cemented with 130 sx (155 cu.ft.) Class "B" with 3%  $\text{CaCl}_2$  and 1/4# gel flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, CF&I smls casing. Set at 2928' KB. Cemented with 330 sx (683 cu.ft.) Class "B" 65/35 poz with 12% gel. Tailed with 75 sx (89 cu.ft.) Class "B".

Carrie Harmon  
Carrie Harmon

1-26-90  
Date

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