Submit 5 Ceptes
Appropriate District Office
DISTRICT J
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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I.	REC	UEST F	OR A	LLOV	IAV Oli	BLE AND A	AUTHOR	IZATION	•				
Openior Conoco Inc					<u> </u>		1011112	Well	APINa	· · ·	<u> </u>		
Conoco Inc.						<del></del>	<del></del>	گـــــــــــــــــــــــــــــــــــــ	30-045-27477				
3817 N.W. Ex	pressway	, Oklai	homa	City	, (	OK 7311	2			•			
Reason(s) for Filing (Check proper be	xx)						er (Please exp	lain)		<del></del>	<del></del>		
Recompletion	Oll	Change I	Dry G		XJ	Fffo	ctive Da	to: 07	-01-91				
Change in Operator XX		ead Cas			Ĵ	LITE	ctive be	ite. U/	-01-91				
If change of operator give name Mand address of previous operator	esa Oper	ating L	imite	ed Pa	rt	nership,	P.O. Bo	ox 2009.	Amaril	lo. Te	xas 79189		
II. DESCRIPTION OF WE				<del></del>		į.				10, 10			
Lease Name			Pool N	leme, Inc	clud	ing Pormation		l VIa.	of Leaso	<del></del>			
FC State Co	2m	2	Ba	Sin	/	Fruitle	and Co	State,	Federal or Fe	» E	Lean No. 5317-1		
Location	•	. CT 40											
Valt Letter	:/	530	_ Feet Pr	The	$\Delta$	orth um	and	50 F	eet From The	EAST	<u> </u>		
Section 32 Tow	antip 3/	W	Range	9	u	) , NA	APM. =	Sain.	Tua	· ·	County		
III DEGIGNATION OF TH	ANCRORS	rn on o							o ocac	<del></del>	County		
III. DESIGNATION OF TR Name of Authorized Transporter of O	MISTORI	or Coader	IL AN	D NV.	IU	RAL GAS							
	لبياز					Nontess (Oth	oddress to w	nich opprovid	copy of this	orm is to be	seni)		
Name of Authorized Transporter of Co	salaghead Cas		or Dry	Oss X	X								
Conoco Inc. If well produces oil or liquids,	Unit	Sec	Twp.	<del>, , ,</del>		3017 N.	w. Expre	ssway,	UKTahoma	City,	0K 73112		
give location of tanks.		i	1	1		is gas actually		When	7		•		
If this production is commingled with a IV. COMPLETION DATA	hat from any o	ther lease or	pool, giv	e comm	ingi	ing order numb	er:	·	<del></del>		<del></del>		
TY. CONTRELION DATA		Oil Well				·		·					
Designate Type of Completic	on - (X)	Jon well	1	Jas Well		New Well	Workover	Doepen	Plug Back	Same Res'v	DIT Res'v		
Date Spudded	Date Con	pl. Ready to	Prod.			Total Depth	<del></del>	J	P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RF, GR, etc.)									1.5.1.5.				
Cierroom (Dr. ANB, RI, ON, BIC)	Name of	Producing Fe	poisson			Top OiVOas Pay			Tubing Depth .				
'erforations						<u> </u>			Depth Casing Shoe				
						•		•		g 5100			
TUBINO, CASINO ANI					D			D					
HOLE SIZE	<u></u>	CÁSING & TUBING SIZE				DEPTH SET			SACKS CEMENT .				
							·	•		<del></del>			
										<del></del>	<del></del>		
V. TEST DATA AND REQU	EST FOR	ALLOWA	BLE										
OIL WELL (Test must be after	recovery of I	otal volume	of load o	il and m	usi	be equal to or e	exceed top allo	wable for this	denth or he i	for full 24 ha			
Date First New Oll Run To Tank	Date of To	al.				Producing Met	hod (Flow, pu	mp, gas lift, e	(c.)	W 7141 27 NO	w 3./		
Length of Test	Tubing Pr		· · · · · ·			Codes Barre			( <del>a : - a -</del>				
	racing 11	***************************************				Casing Farsure			Choke Size				
Actual Frod. During Test	Oil - Bbis	Oil - Bbis.				Water - Bbia.		Tin E	E M-Ren W E To				
						····				a R			
GAS WELL Actual Prod. Test - MCF/D	11 2225							e u	AYO 3.19	01			
and the two tiles	Leagth of	lea .				Bbla. Condens	MMCP		Cravity of C	On don saile			
osting Method (pitor, back pr.) .	Tublag Pri	Tubing Pressure (Shut-in)			-	Casing Pressur	(Shut-In)	OIL	CON	DIVI	<del></del>		
					•			VDIST. 3					
VI. OPERATOR CERTIFI	CATE OF	COMP	LIAN	CE									
I hereby certify that the rules and regulations of the Oil Conservation Dividon have been compiled with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of m	y knowledge d	nd belief.				Data	Annraum		MAY 03	ાયુવા			
100 Boke	•	*		•		Dara 1	Approved			1	<del></del>		
Signature	<del></del>		<del></del>	<del></del>		Ву		. Bi	U. E	ham			
W.W. Baker	Admin:	strati	ve Su	pr.	-			SUPER	VISOR D	STRICT	. 12		
Printed Name:			Title			Tille_				O I NICI	73		
Dite			hone No			· · · · · · · · · · · · · · · · · · ·	•	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.