Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410	) BEOUEST I	FOR ALLOWAR	LE AND AUTHORIZ	ATION				
•			AND NATURAL GAS					
Operator MESA OPERATING LIMITED PARTNERSHIP				Well API No. 30-045-27477				
ddress P.O. BOX 2009, AMA	RILLO, TEXAS	79189						
leason(s) for Filing (Check proper box	<u> </u>	. , 1	Other (Please explain	n)				
lew Well		in Transporter of:		•				
ecompletion	Oil [	Dry Gas		*				
Change in Operator	Casinghead Gas	Condensate						
change of operator give name and address of previous operator								
I. DESCRIPTION OF WEL		<u></u>			•	1 -		
Lease Name FC STATE COM	Well No		Pool Name, Including Formation BASIN FRUITLAND COAL		of Lease No. Federal or Fee E 5317-1			
Location		5115 111 111	OTTEMEND COME		·			
Unit LetterG	. 1530	Feet From The	North Line and16	550 Fee	t From The Ea	ıst	Line	
Section 32 Town	ship 31N	Range 9W	, <b>NMPM</b> , S.	AN JUAN			County	
II. DESIGNATION OF TRA	NSPODTED OF	OII AND NATII	DAL CAS				·	
Name of Authorized Transporter of Oil			Address (Give address to whi	ich approved	copy of this form	is to be ser	<u>u)</u>	
NA	<u> </u>							
Name of Authorized Transporter of Car		or Dry Gas 📉	Address (Give address to whi				n)	
If well produces oil or liquids,	MESA OPERATING LTD PARTNERSHIP  well produces oil or liquids, Unit Sec. Twp. Rge.			P.O. BOX 2009, AMARILLO, TEXAS 79189 Is gas actually connected? When?				
rive location of tanks.			is gas actually conficence.	1	•			
this production is commingled with the V. COMPLETION DATA	nat from any other lease	or pool, give comming	ing order number:					
Designate Type of Completic	On - (X)	/ell   Gas Well	New Well Workover	Deepen	Plug Back Sar	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	<u>.</u>	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth	Fubing Depth			
Perforations					Depth Casing S	hoe	<del></del>	
. 0.101					Depar casing 0		<u> </u>	
TUBING, CASING AND		<del>                                     </del>	T					
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT				
			-				<del></del>	
V. TEST DATA AND REQU	IEST FOR ALLO	WARIE						
			be equal to or exceed top allo	wable for this	depth or be for	full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu					
		<b>MERC</b>	Choke Size					
Length of Test	Tubing Pressure		Casing Instanta (I)	th Mr. 259	Choke Size			
Actual Prod. During Test	Oil - Bbls.	·	Water Bons DEC2 6	เรียน	Gas- MCF			
GAS WELL			OII CON	V. DIV				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MlaCo	3	Gravity of Con	densate	<del></del> ,.	
			81011		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (S	shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	ICATE OF CON	MPLIANCE	0	1055:	A 71011 =	n.e		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DEC 2 6 1990					
is true and complete to the best of t	my knowledge and belie	I.	Date Approve	d				
(Mallin L.	Myles	2			w.d	)	•	
Signature			By		<del></del> -			
<u>Carolyn 🛭 McKee,</u>	Sr. Regulator	ry Analyst_	H	SUPE	RVISOR DI	STRICT	r #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(806) 378-1000

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.