

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 08 1991

WELL API NO.
30-045-27478
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-11240-75

WELL COMPLETION OR RECOMPLETION REPORT
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
2. Name of Operator
MESA OPERATING LIMITED PARTNERSHIP
3. Address of Operator
P.O. BOX 2009 AMARILLO, TX 79189
4. Well Location
Unit Letter H : 1340 Feet From The NORTH Line and 800 Feet From The EAST Line
Section 36 Township 31N Range 9W NMPM SAN JUAN County
10. Date Spudded 7/24/90
11. Date T.D. Reached 7/26/90
12. Date Compl. (Ready to Prod.) 4/21/91
13. Elevations (DF & RKB, RT, GR, etc.) 6500' GR
14. Elev. Casinghead -
15. Total Depth 3339'
16. Plug Back T.D. -
17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
FRUITLAND COAL 3040' - 3339'
20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NA
22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	233'	12 1/4"	150 SX CLASS B	NONE
7"	23#	3040'	8 3/4"	400 SX CLASS B	NONE
2 7/8"	6.5#	3160'		+ 100	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2977'	3336'			2 7/8"	3160'	NA

26. Perforation record (interval, size, and number)
NA
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
NA

28. PRODUCTION
Date First Production 4/17/91
Production Method (Flowing, gas lift, pumping - Size and type pump) FLWG
Well Status (Prod. or Shut-in) SI
Date of Test 4/21/91
Hours Tested 24
Choke Size OPEN
Prod'n For Test Period -
Oil - Bbl. -
Gas - MCF 2535
Water - Bbl. 462
Gas - Oil Ratio -
Flow Tubing Press. 600
Casing Pressure 849
Calculated 24-Hour Rate -
Oil - Bbl. -
Gas - MCF 2535
Water - Bbl. 462
Oil Gravity - API - (Corr.) -
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED
Test Witnessed By R. BISHOP

30. List Attachments
DEVIATION SURVEY - OPEN HOLE COMPLETION
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Deana R. Rea Printed Name DEANA R. REA Title ADMINISTRATIVE CLERK 5-2-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
KIRT.	2910						
FRT.	3015						
PC	3343						