

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27480
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FC DECKER PRIMO COM
8. Well No. #2
9. Pool name or Wildcat CEDAR HILL FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION RECORD AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐					
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP					
3. Address of Operator P.O. BOX 2009 AMARILLO, TX 79189					
4. Well Location Unit Letter H : 2025 Feet From The NORTH Line and 1330 Feet From The EAST Line Section 19 Township 32N Range 10W NMPM SAN JUAN County					
10. Date Spudded 8/24/90	11. Date T.D. Reached 8/26/90	12. Date Compl. (Ready to Prod.) 4/11/91	13. Elevations (DF & RKB, RT, GR, etc.) 6073' GR	14. Elev. Casinghead	
15. Total Depth 2848'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 2470' - 2848'	
21. Type Electric and Other Logs Run NA			22. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run NA			22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	235'	12 1/4"	150 sx CL B	NONE
7"	23#	2470'	8 3/4"	475 sx CL B	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2475'	NA

26. Perforation record (interval, size, and number) NA		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL NA AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production 4-6-91		Production Method (Flowing, gas lift, pumping - Size and type pump) FLWG				Well Status (Prod. or Shut-in) ST	
Date of Test 4-11-91	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 1764	Water - Bbl. 2440	Gas - Oil Ratio -
Flow Tubing Press. 515	Casing Pressure 1020	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1764	Water - Bbl. 2440	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By R. BISHOP
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30. List Attachments DEVIATION SURVEY - OPEN HOLE COMPLETION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Deana R. Rea	Printed Name DEANA R. REA	Title ADMIN. CLERK	Date 4-24-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2858'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. FARMINGTON SD 1560'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. LO KIRTLAND 2110'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. FRUITLAND 2440'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology