

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		API NO. (assigned by OCD on new well) <i>30-023-2721</i>																			
-----		5. Indicate Type of Lease FEE																			
-----		6. State Oil & Gas Lease No.																			
1a. Type of Work DRILL		7. Lease Name or Unit Agreement Name DUSENBERRY COM																			
b. Type of Well GAS SINGLE ZONE		-----																			
2. Name of Operator SOUTHLAND ROYALTY CO.		8. Well No. 100																			
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool Name or Willpet BASIN FRUITLAND COAL																			
4. Well Location Unit letter G 1910'N 1620'E Section 1 T31N R12W NMPM SAN JUAN COUNTY																					
10. Proposed Depth 2952'		11. Formation FRUITLAND COAL																			
12. Rotary or C.T. Rotary		13. Elevation 6335'GL																			
14. Bond Type statewide		15. Drill. Contractor																			
16. Est. Start Date upon approval		17. PROPOSED CASING AND CEMENT PROGRAM																			
<table border="1"><thead><tr><th>SIZE HOLE</th><th>SIZE CASING</th><th>WT. PER FT.</th><th>SET. DEPTH</th><th>SKS OF CEMENT</th><th>EST. TOP</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>24.0#</td><td>200 ft.</td><td>125 cu.ft.</td><td>circ surface</td></tr><tr><td>7 7/8"</td><td>5 1/2"</td><td>15.5#</td><td>2952 ft.</td><td>1023 cu.ft.</td><td>circ surface</td></tr></tbody></table>				SIZE HOLE	SIZE CASING	WT. PER FT.	SET. DEPTH	SKS OF CEMENT	EST. TOP	12 1/4"	8 5/8"	24.0#	200 ft.	125 cu.ft.	circ surface	7 7/8"	5 1/2"	15.5#	2952 ft.	1023 cu.ft.	circ surface
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The Fruitland Coal formation will be completed.
A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.
This gas is dedicated.
The E/2 of Sec 1 is dedicated to this well.

I hereby certify that the information above is true and complete to the best
of my knowledge and belief.

SIGNATURE *JD Felt* TITLE Regulatory Affairs DATE 09/29/89

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY *James R. B...*
Conditions of approval, if any:

TITLE _____ DATE OCT 10 1989

APPROVAL EXPIRES 10-31-89
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

Hold 6-10-89 For CA

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-85

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Southland Royalty Company			Lease Dusenberry Com (Fee)		Well No. 100
Unit Letter G	Section 1	Township 31 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 1910 feet from the North line and 1620 feet from the East line					
Ground level Elev. 6355'		Producing Formation Fruitland Coal		Pool Basin	
					Dedicated Acreage: 315.58

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation communitization agreement will
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) obtained
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield

Printed Name
Regulatory Affairs

Position
Southland Royalty C

Company
9-29-89

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location is on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief. 9-29-89.

Date Surveyed
Neale C. Edwards

Signature of State Professional Surveyor
857

REGISTERED LAND SURVEYOR

Certificate No.

6857

