

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-27496
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-453-20

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ JUL 29 1991					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐					
2. Name of Operator CONOCO INC.					
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112					
4. Well Location Unit Letter M : 970' Feet From The south Line and 1075' Feet From The west Line Section 36 Township 31N Range 9W NMPM San Juan County					
10. Date Spudded 7-14-90	11. Date T.D. Reached 7-16-90	12. Date Compl. (Ready to Prod.) 7-17-91	13. Elevations (DF& RKB, RT, GR, etc.) 5928' GR	14. Elev. Casinghead	
15. Total Depth 2734'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2734'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2429'-2734'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Mud Log CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"		32.3# H-40	242'	12-1/4"	150 sx Cl B to surface
7"		23# N-80	2429	8-3/4"	300 sx Cl. B Poz
					100 sx C. B
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	2408'				
26. Perforation record (interval, size, and number) Open Hole - 2429'-2734' Total 305'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) ST
Date of Test 7-24-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 4494
				Water - Bbl. 638	Gas - Oil Ratio -
Flow Tubing Press. 600	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 4494	Water - Bbl. 638
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Richard Farmer
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Barbara J. Bale</u>			Printed Name <u>Barbara J. Bale</u>		
			Title <u>Sr O&G Asst.</u>		
			Date <u>7-25-91</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2755'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Farmington Sds 1640'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. L.Kirtland Sh. 2140'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Fruitland 2425'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology