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State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION **DISTRICT I** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O.Box 2088 3004527497 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X **DISTRICT III** STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HORTON GAS COM 1. Type of Well: OIL WELL GAS OTHER 2. Name of Operator 8. Well No. Attention AMOCO PRODUCTION COMPANY Nancy I. Whitaker #1 9. Pool name or Wildcat P.O. Box 800 Denver Colorado 80201 303-830-5039 **BASIN FRUITLAND COAL** 4. Well Location 1000 900 NORTH EAST Unit Letter Feet From The Line and Feet From The Line 28 Section Township 31N 9W **NMPM** SAN JUAN Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABAND HANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CAS** CASING TEST AND CEMENT JOB **REPAIR** X OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRUSU 2/5/97 SET PLUG IN F NIPPLE TO PULL TBG. C/O 2834 - 2972 W/AIR AND 10 BPH SOAP MIST. DEEPEN WELL 2972' TO 2996' WITH 6 1/4" DRILL BIT AND CIRCULATED WITH FOAM. C/O BRIDGES 2783 - 2996' W/1500 CFM AIR AND 10 BPH SOAP MIST. SURGE NATURAL 3 TIMES, 190 PSI IN 1.5 HRS BUILDUP, SURGE 9 TIMES AT 350# WITH 1500 CFM AIR. UNDERREAM 2760-2996 WITH 6.25" X 9.5" BIT. SURGE DOWN CASING 5 TIMES WITH 1500 CFM AIR AT 300# PSI. TIH & C/O BRIDGES 2885-2890, 2980-2986, W/1500 CFM AIR & FOAM. C/O W/1500 CFM AIR AND 10 BPH SOAP MIST. CIRCULATE WELL CLEAN. RAN GR/CORR LOG 2500-2987. RAN 4 1/2" FLUSH HOINT LINER, PERFORATED 2809-2819, 2827-2849, 2879 - 2891, 2943 - 2977 W/ 4 JSPF, .370 DIA AND 120 DEGREE PHASING AND 14 GMS CHARGE. CIRCULATED W/30 BBLS PRODUCED WATER. TIH TO RETREIVE PLUG , LANDED 2 3/8" TBG AT 2990', RAN 3/4" RODS AND PUMP LANDED AT 2993'. PRESSURE TESTED RODS & PUMP TO 500 PSI. HELD OKAY.... RDSUMO 2/13/97 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Assistant 03-26-1997 SIGNATURE TTTLE DATE Nancy I. Whitaker TYPE OR PRINT NAME 303-830-5039 TELEPHONE NO. (This space for State

PPROVED BY Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 2 8 1997

CONDITIONS OF APPROVAL, IF ANY: