

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L

Operator Southland Royalty Co		Well API No.	
Address PO Box 4289, Farmington, NM 87499			
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐	
If change of operator give name and address of servicing operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harper Com	Well No. 100	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-077652
Location				
Unit Letter	G	1915	North	1625
	:	Feet From The	Line and	Feet From The
Section	14	Township	31N	Range
			12W	San Juan
			NMPM	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.					PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company					PO Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	14	31	12		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 03-03-90	Date Compl. Ready to Prod. 04-15-90		Total Depth 2727'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 6228'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2412'			Tubing Depth 2695'		
Performances 2412-14', 2504-12', 2544-50', 2558-92', 2628-38', 2664-68', 2711-25' w/2 spf						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	8 5/8"		227'			248 cu.ft.		
8 3/4"	5 1/2"		2727'			1321 cu.ft.		
	2 3/8"		2695'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load and must be equal to or exceed 10p allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Gas Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

Stamp: RECEIVED MAY 09 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Dist. 3
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 840	Casing Pressure (Shut-in) SI 841	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Wm. Bradford

Signature	Reg. Affairs
Peggy Bradfield	
Printed Name	Title
05-07-90	326-9700
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved 2009-01-26

By _____ ORIGINAL SIGNED BY ERNIE RUSSELL

Title 1935-1936

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.