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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Section 24 Township 32N Range 10W NMPM, San Juan Comm  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil of Condensate X P. Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas Or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas Or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  Meridian 0.11 Inc.  Name of Authorized Transporter of Casinghand Gas Or Dry Gas X Address (Give address to which approved copy of this form is to be sens)  P. 0. Box 4289, Farmington, NM 87499  If this production is contransplate with that form is to be sens)  P. 0. Box 4289, Farmington, NM 87499  If this production is contransplated with that form is to be sens)  P. 0. Box 4289, Farmington, NM 87499  If this production is contransplated to the sensor open of this form is to be sensor)  P. 0. Box 4289, Farmington, NM 87499  If this production is contransplated to the sensor open of this form is to be sensor.  P. D. Box 4289, Farmington, NM 87499  If this production is contransplated to the sensor of this form is to be sensor.  P. D. Box 4289, Farmington, NM 87499  If this production is contransplated to the sensor of this form is to be sensor.  P. D. Box 4	Meridian Oil Inc.  Address P. O. Box 4289, Farmington, NM 87499  Rescout) for Filing (Check proper box)  New Well   Change in Transporter of: Rescout)   Change in Operator   Other (Please explain)  New Well   Change in Operator   Other (Please explain)  New Well   Change in Operator   Other (Please explain)  New Well   Dry Gas   Other (Please explain)  New Graph of Operator   Other (Please explain)  Name of Authorized Transporter of Other (Please of Other (Please explain)  Name of Authorized Transporter of Other (Please of Other (Please explain)  Name of Authorized Transporter of Other (Please of Other (Please explain)  Name of Authorized Transporter of Other (Please of Other (Please explain)  Name of Authorized Transporter of Other (Please of Other (Pleas	of Lease No. Federal or Fee SF-078504
Response	Address P. O. Box 4289, Farmington, N1 87499  Resonate for Filing (Clack proper box)  New Well  Change in Operator  Casinghead Gas Condensate  Condens	et From The East Line
Change in Operator   Change in Transporter of Change in Transporter of Change in Operator   Change in Operator   Change in Operator   Change in Operator   Change of Operator	Cheer (Please explain)   New Well   Change in Transporter of:   Cheer (Please explain)   New Well   Change of Operator   Casinghead Gas   Condensate   Opt Office   Casinghead Gas   Condensate   Opt Office   Opt	et From The East Line
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Case of Supervices of Pervices operators  II. DESCRIPTION OF WELL AND LEASE  Lease Name  San Juan 32-9 Unit  104 Basin Fruitland Coal  Location  Unit Lenser G : 1430 Feet From The North Lease and State, Federal or Fee SF-078504  Location  Unit Lenser G : 1430 Feet From The North Lease and 1450 Feet From The East  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate C P. D. Box 4289, Farmington, IM 87499  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Casinghaad Gas or Dry Case (X) Address (Give address to which approved copy of this form at to be sens)  Name of Authorized Transporter of Case (Give address to	Casing in Operator	et From The East Line
Compared of operators give assessed and adothers of previous operators	Change of operator give name and address of previous operator	et From The East Line
Lease Name   San Juan   32-9   Unit   1430   Pool Name, including Formation   State, Federal or Fee   Spr-078504	Less Name San Juan 32-9 Unit  Location  Unit Letter G 1430 Feet From The Section 24 Township 32N Name of Authorized Transporter of Oil Meridian 0il Inc. Name of Authorized Transporter of Oil Meridian 0il Inc. Name of Authorized Transporter of Oil Meridian 0il Inc. Name of Authorized Transporter of Oil Well Sec. Twp. Rege. If signs accusally connected? Well production is communicided with that from any other lease or pool, give commingting order number: V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded of Township Size  Depth Size  CASING & TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  Depth Size  Open Hole 3350 - 3602  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Tubing Pressure  Casing Pressure	et From The East Line
Lease Name   Sand Juan   32-9   Unit   104   Bas in Fruitland Coal   State, Federal or Fee   SF-078504	Lease Name   San Juan 32-9 Unit   104   Basin Fruitland Coal   San Juan 32-9 Unit   104   Basin Fruitland Coal   San San Juan 32-9 Unit   104   Basin Fruitland Coal   San Juan 32-9 Unit   104   Basin Fruitland Coal   San Juan 32-9 Unit Letter   G	et From The East Line
Location	Locations   Locations   Locations   Line and   Line a	et From The East Line
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Section 24 Township 32N Range 10W NMPM San Juan Course  TIII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil of Condensate Address (Give address to which approved copy of this form us to be seat)  Meridian 0il Inc.  Name of Authorized Transporter of Casinghand Gas or Dry Gas [X] Address (Give address to which approved copy of this form us to be seat)  Meridian 0il Inc.  P. O. Box 4289, Farmington, NM 87499  Name of Authorized Transporter of Casinghand Gas or Dry Gas [X] Address (Give address to which approved copy of this form us to be seat)  Meridian 0il Inc.  P. O. Box 4289, Farmington, NM 87499  If well produces oil or kiquida, put it is because of the produces on the company of this form us to be seat)  If well produces oil or kiquida, put it is produces oil or kiq	Section 24 Township 32N Range 10W ,NMPM, San Juan  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approving the condensate of Authorized Transporter of Casinghead Ges or Dry Gas X Address (Give address to which approving the condensate of Authorized Transporter of Casinghead Ges or Dry Gas X Address (Give address to which approving the condensate of Authorized Transporter of Casinghead Ges or Dry Gas X Address (Give address to which approving the condensate of Authorized Transporter of Casinghead Ges or Dry Gas X Address (Give address to which approving the condensate of Authorized Transporter of Casinghead Ges or Dry Gas X Address (Give address to which approving the condensate of Authorized Transporter to Which approving the condensate (Five address to which approving the condensate (Five address (Give address to which approving the Casing Production to Transporter to Which approving the Casing Production to Which approving the condensate (Five address (Give address to which approving the Casing Production to Which approving the Casing Production to Which approving the Address (Give address to which approving P. D. Bobs. Condensate/MMCF)  If well production is commingled with that from any other lease or Dry Gas X and the Casing Production to Transporter to Tubing Pressure  It well production is commingled with that from any other lease or Dry Gas X and the Casing Production to Which approving the Casing Production to Transport to Transport	
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Name of Authorized Transporter of Casinghead Gas or Dry Gas X Period an Oil Inct.  Meridian Oil Inct.  I well produces of our liquids, give locations of traits.  Unit Sec. Twp. Rgs. Is gas actually consected? When?  It was produces of our liquids, give locations of traits.  If this production is communicated with the from any other lease or pool, give communication of traits.  If this production is communicated with the from any other lease or pool, give communication of traits.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  10/30/84  11/28/84  Date Spudded Symbol Prusting Symbol Prusting Formation  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  11/28/84  10/30/84  1	Name of Authorized Transporter of Casinghead Gas	• • • •
Meridian 0il Inct   P. 0. Box 4289, Farmington, NM 87499	Meridian Oil Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded of 11/28/84 3602 1	
If well produces oil or liquids, give location of tanks.    Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When ? give location of tanks.	If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  10/30/84  11/28/84  3602'  11/28/84  3602'  Ready to Prod.  11/28/84  3602'  Top OliCas Pay  6813' GR  Fruitland Coal  Open Hole 3350-3602  Performations  Open Hole 3350-3602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	
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Designate Type of Completion - (X)  Date Spudded of Completion - (X)  Date Compl. Ready to Prod.  10/30/8A  11/28/8A'  3602'  3602'  10/30/8A  11/28/8A'  3602'  10/00/38A  11/28/8A'  3602'  10/00/38A  11/28/8A'  3602'  10/00/38A  11/28/8A'  11/28/8A'  3602'  10/00/38A  11/28/8A'  10/00/38A  10/00/38A  11/28/8A'  10/00/38A  11/28/8A'  10/00/38A  11/28/8A'  10/00/38A  10/00/38A  11/28/8A'  10/00/38A  10/00/38A  11/28/8A'  10/00/38A  10/00	Designate Type of Completion - (X)  Date Spudded G  Date Compl. Ready to Prod.  10/30/84  11/28/84  3602'  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Fruitland Coal  Open Hole 3350-3602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lights)  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Bbls. Condensate/MMCF	
Designate Type of Completion - (X)  Date Spudded 57  10/30/84  11/28/84  3602'  3602'  3602'  11/28/84  3602'  Tubing Depth  6813' GR  Fruitland Coal  Depth Hole 3350-3602'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8" 36#  288'  235  8 3/4"  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firm New Oil Run To Tank  Date of Test  Length of Test  District  CASING Test  Water - Bbis.  Gravity of Condensate  MCF  OIL CON. DIV  GAS WELL  Testing Method (piot. back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)	Designate Type of Completion - (X)  Date Spudded 7  10/30/84  11/28/84  3602'  Elevations (OF, RKB, RT, GR, etc.)  Name of Producing Formation  Fruitland Coal  Open Hole 3350-3602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Dil - Bbls.  Condensate/MMCF	Dive Beats Come Beats Diff Beats
Date Sputded of 10/30/84 11/28/84 3602' 3602' 3602' 3602' 11/28/84 3602' 3602' 3602' 11/28/84 3602' 3602' 11/28/84 3602' 3602' 11/28/84 3602' 3602' 11/28/84 37 10	Date Compl. Ready to Prod.  10/30/84  11/28/84  3602'  Top Oil/Gas Pay  6813' GR Fruitland Coal Open Hole 3350-3602  Perforations  Open Hole 3356-3602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7" 3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Date of Test  Bbis. Condensate/MMCF	Flug Back (Same Res V   Din Res V
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Fruitland Coal  Open Hole 3350-3602  Open Hole 3350-3602  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8" 36#  288'  235  8 3/4"  7"  3350'  920  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Gas-MCF  OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  RECORD  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size	Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Fruitland Coal  Open Hole 3350-3602  Perforations  Open Hole 3350-3602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7"  3350'  33 4/  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	P.B.T.D.
S813' GR Fruitland Coal Open Hole 3350-3602' 3341'  Perforations Open Hole 3350 - 3602 Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 36# 288' 235  8 3/4" 7" 3350' 920  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure  Gas-MCF  OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D Length of Test  24 hrs.  Testing Method (pitot, back pr.) Tubing Pressure (Shus-in) Choke Size	Perforations   Open Hole 3350 - 3602	3602'
Perforations Open Hole 3350 - 3600  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 36# 288' 235 8 3/4" 7" 3350' 920  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, ed.) E E VE Length of Test Tubing Pressure Casing Pressure  Casing Pressure  Gas-MCF OIL CON. DIV GAS WELL  Actual Prod. Test - MCF/D Region of Test  Length of Test  Length of Test  Actual Prod. Test - MCF/D Region Method (picot. back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)	Perforations  Open Hole 3356 - 3668  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  8 3/4"  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lighted)  Length of Test  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 36# 288' 235  8 3/4" 7" 3350' 920  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure  Gas-MCF OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  Bols. Condensate/MMCF Gravity of Condensate  24 hrs.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  7"  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8" 36#  288   235  8 3/4"  7" 3350   920  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, e)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  AUG1 5 1991  GAS WELL  Actual Prod. Test — MCF/D  Length of Test  24 hrs.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  3350'  3350'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lighted)  Length of Test  Tubing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Bbls. Condensate/MMCF	Depth Casing Shoe
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8" 36#  288'  235  8 3/4"  7"  3350'  920  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firm New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Water - Bbls.  Gas- MCF  OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  24 hrs.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4"  9 5/8" 36#  288'  3350'  3350'  7"  3350'  33-4/  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas light producing Method (Flow, pump, gas light prod. During Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	<u> </u>
12 1/4" 9 5/8" 36# 288' 235 8 3/4" 7" 3350' 920  3 3-4/  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, et D) E E V E  Length of Test Tubing Pressure Casing Pressure  Casing Pressure  Gas-MCF OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 24 hrs.  Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Choke Size	12 1/4" 8 3/4" 7" 3350¹ 3350¹ 3350¹ 3350¹ 337/  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas light of Test  Length of Test  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Dil - Bbls.  Water - Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, est)  Length of Test  Tubing Pressure  Casing Pressure  Gas-MCF OIL CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  24 hrs.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	8 3/4"  7"  3350¹  337/  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas light of Test)  Length of Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, as DE F WE  Length of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON. DIV  BOST. 3  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lighten of Test  Length of Test Oil - Bbls.  Water - Bbls.  GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, est)  Casing Pressure  Casing Pressure  Casing Pressure  Aug 1 5 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON. DIV  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lightength of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil - Bbls. Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, est)  Casing Pressure  Casing Pressure  Casing Pressure  Aug 1 5 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  OIL CON. DIV  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lightength of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil - Bbls. Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	<u> </u>
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, eD E NE  AUG 1 5 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Oll CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  Actual Prod. Test - MCF/D  827  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Producing Method (Flow, pump, gas lift, eD E Ne  AUG 1 5 1991  Gas- MCF  Oll CON. DIV  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lightered)  Length of Test  Tubing Pressure  Casing Pressure  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	e denth or he for full 24 hours
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  AUG1 5 1991  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  OIL CON. DIV  DIST. 3  Actual Prod. Test - MCF/D  Actual Prod. Test - MCF/D  827  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	Length of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF OIL CON. DIV  DIST. 3  Actual Prod. Test - MCF/D  Actual Prod. Test - MCF/D  827  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)	Actual Prod. During Test Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	D) E G E I V E
GAS WELL  Actual Prod. Test - MCF/D  827  Length of Test 24 hrs.  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	Cake Size
GAS WELL  Actual Prod. Test - MCF/D  827  Testing Method (pitot, back pr.)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	AUG1 5 1991
GAS WELL  Actual Prod. Test - MCF/D  827  Testing Method (pitot, back pr.)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF	OIL CON DIV.
Actual Prod. Test - MCF/D  827  Length of Test 24 hrs.  Bbls. Condensate/MMCF Gravity of Condensate  Choke Size  Choke Size	Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF	OIL COIL. DITT
827  Zesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	1 827 + 24 hrs.	
0.75		
Flowing 42 ps1 23/ ps1 0.75"	Flowing 42 psi 237 psi	Gravity of Condensate
VILODER A TOP CERTIFICATE OF COMPLIANCE	VI OPERATOR CERTIFICATE OF COMPLIANCE	Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	I hereby certify that the rules and regulations of the Oil Conservation	Choke Size
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Deta Approved  AUG 1 5 1991	the second second section from the second section and helped	Choke Size
Date Approved	Date Approved	Choke Size 0.75"  ATION DIVISION
testil Paniani	Destre Pahriau 1 3	Choke Size
Signature	Signature By	Choke Size 0.75"  ATION DIVISION  AUG 1 5 1991
Leslie Kahwajy Productyon Analyst  Printed Name  Title  Title  Title	Jorg	Choice Size 0.75"  ATION DIVISION  AUG 1 5 1991
8/15/91 505-326-9700	8/15/91 505-326-9700	Choice Size 0.75"  ATION DIVISION  AUG 1 5 1991
	Date Telephone No.	Choice Size 0.75"  ATION DIVISION  AUG 1 5 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.