

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Coal seam 90 JAN 30 AM 10:25

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1250' FSL, 1370' FWL SE/SW

14. PERMIT NO. API  
30-045-27521

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
6168' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Case B

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T. 31N, R. 11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) Spud & set casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4" surface hole on 11/19/89 at 14:00 hrs. Drilled to 260'.  
Set 8 5/8" 28# H40 surface casing at 257'. Cemented with 285 SX CLR. Circulated 14 BBLs to the surface.  
Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD of 2935' on 11/23/89. Set 5 1/2" 17# K55 production casing at 2925'. Cemented with 90 SX 65/35 po2, 174 SX CLR (1st stage) 274 SX 65/35 po2, 523 SX CLR (2nd stage) Circulated 8 BBLs good cement to the surface.

Rig Released at 22:00 hrs. on 11/23/89.

RECEIVED D 5 1/2" stage tool @ 1377' - circulated 6 bbls 6 cmt. off of 1st stage  
FEB 27 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Hampton / CUB  
(This space for Federal or State office use)

TITLE Sr. Staff Admin. Supv. DATE 1/24/90

Accepted For Record

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMCCO

\*See Instructions on Reverse Side