

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Consolidated Oil & Gas, Inc. 5110	Well API No.	30 045 27535
Address	410 17th Street, Suite 2300 Denver, Colorado 80202		
Reason(s) for Filing (Check proper box)	☐ New Well ☐ Other (Please explain)		
Recompletion	☐ Change is Transporter of:		
Change is Operator	☒ Oil ☐ Dry Gas ☐ Change only (Federal 9 #1)		
If change of operator give name and address of previous operator	Richmond Petroleum, Inc. 2651 N. Harwood, Suite 500, Dallas, Tx. 75201		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	14701 Federal 32-6-9	Well No.	1	Pool Name, including Formation	Basin Fruitland Coal 71629	Kind of Lease	State, Federal or (Fee)	Lease No.
Location	Well Leader A : 510 Feet From The North Line and 210 Feet From The East Line							
Section	9	Township	32N	Range	6W	NMPM	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Gasland Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks	Unit	Sec.	Top	Rgs.	Is gas actually collected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	05/13/90		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DP, RKB, RT, GR, etc.)	6110' GL		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	262'	200 SX B
8 3/4	7	2430'	350 SX B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAR 16 1994 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. W. Decker
Printed Name J. W. Decker, President & CEO
Date January 28, 1994 Telephone No. 303-893-1225

OIL CONSERVATION DIVISION

Date Approved MAR 16 1994
By Charles Shuler
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.