Consolidated Oil & Sas, Inc.

February 22, 1994

Ms. Anna M. Griego State of New Mexico Energy, Minerals and Natural Resources Department P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87504

Re: NGPA Application - Federal 32-6-9 #1 Well

Dear Ms. Griego:

As you requested in your letter dated February 9, 1994, I am enclosing two (2) copies of forms C-132 and C-101. Also, a check in the amount of \$25 for the filing fee is enclosed.

Our plans are to finish the completion of the well sometime around mid-March. Immediately thereafter, data such as a gas analysis and well logs will be forwarded to your office to complete the NGPA application.

Thank you for your cooperation in this matter.

Very truly yours,

Alan C. Harrison

District Operations Manager

Enclosures

AH:cp\14

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OIL GON. DII. Divi. 3

state of New Mexico



Title District Operations Manager

CHANGY *** MINCHALS DEPARTMENT

OIL CONSERVATION DIVISION

FOR DIVISION			lew Mexico 87504-2088	SA, Indicate Type of Louise
USE ONLY:	APPLICA		CELLING CATEGORY DETERMINATION	
APPROPRIATE FI	LING FE	(S) ENCLOSED? YES	NO FILLING FEIZE	.S. Elate Oll & Gas Leune No.
ľ		TION FILED	''L'100 ''L'(3) -	mmmmm
1		DE		
1		STED? YESNO	or \$25.00 per category for	7. Unit Agreement Name
1			each application is mandatory. (Rule 2, Order No. R-5878-B-3)	8. Furm of Legae Name
MAME(S) OF INTI	EKAFUOK	5), IF ANY:	, ,	Federal 32-6-9
2. Nume of Operator		·		9. Well No.
	ated Oil	. & Gas, Inc.		1
3. Address of Operator A10 17th	Stroot	Suite 2300, Denver, C	0 80202-4425	10, Field and Pool, or Wildent
·	Basin Fruitland Coal			
UN	IT LETTER	Λ LOCATED 510	PERT PROM THE NOTTH LINE	
		East com or sec. 9	twe. 32N HEE, 6E HALPM	San Juan
11. NAME AND Address	s of Purch	asar(s)		
		•		
		ropriate hox for entegory information on lines I and	sought and information aubmitts d 2. below.	ed. Entér
	•	gory(ies) sought (By NGPA		
7	?. F114	ng Fee(s) Amount enclosed:	: \$ <u>25.00</u>	
3). All	applications must contain:	:	
(C-101 APPLICATION FOR PER	RHIT TO DRILL, DEEPEN OR PLUG BA	GK
[ь.	C-105 WELL COMPLETION OR	RECOMPLETION REPORT	
(c.	DIRECTIONAL DRILLING SURV	VEY, IF REQUIRED UNDER RULE III	
(ժ.	AFFIDAVITS OF HAILING OR	DELIVERY	
<i>.</i>	4.	required by the applicabl	, all applications must contain le rule of the Division's "Spec I Price Ceiling Category Determi	inl Rules for
Ms		A. NEW NATURAL GAS UNDE Feet Deeper Test)	ER SEC. 102(c)(1)(B) (using 2.5	H11e or 1000
	` `,	All items requi	tred by Rule 14(1) and/or Rule 1	4(2)
C. J. J. Ok	So	B. NEW NATURAL GAS UNDE	CR SEC. 102(c)(1)(C) (new onshor	e reservoir)
	Dr.	All items requi	red by Rule 15	
20 3 X	3)	C. NEW ONSHORE PRODUCTI	ON WELL UNDER SEC. 103	
	B)	All Items requi	red by Rule 16A or Rule 16B	
	9	D. SEC. 107 HIGH-COST N SEAN, AND PRODUCTION	ATURAL GAS (TIGHT FORMATION, DE ENHANGEHENT)	EF. COAL
A Children Co.		All items requior Rule 17(5)	red by Rule 17(1), Rule 17(2),	Rule 17(4).
\circ		E. STRIPPER WELL HATURA	L GAS UNDER SEC. 108	
		All items requi	red by Rule 18	
		AANTALUED	FOR DIVISION	USE ONLY
HEREBY CERTIFY HARLIN IS TRUE AN	THAT THE ID COMPLE	T INFORMATION CONTAINED TO THE BEST OF MY	Approved	
CHOWLEDGE AND BEL	.ICF.			
Alan C. Har			☐ Disapproved	
NAME OF AF	PLICANT	(Type or Print)	The information contains	d herein includes all
Man C.	Hans		of the information requi applicant under Subpart	B of Part 274 of the
SIGNI	ATURE OF	APPLICANT	FERC regulations.	

EXAMINER

WE FILE

ENERGY AND MIN			OIL	CONSERVA	TION DIVI	SION		Form C-10		•	
DISTRIBUTION				P. O. BOX	Revised 10-1-78						
SANTA FE			SA	SANTA FE, NEW MEXICO 87501					SA. Indicate Type of Lease		
FILE								PYATE		P86	
U.S.O.S.								.s. State Of	l & Gas L	AVR **EP*	
OPERATOR	-	-						mm	m	mmm	
	PPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	V OR PLUG A	ACK					
ia. Type of Work					./			7. Unit Agr	eement N	ame 11.4	
b. Type of Well	DRILL 🗹			DEEPEN 🗌		PLUG	BACK	8, Farm or	Legae No	N/A	
01L	WALL D	ОТН	< a		BINGLE L	- MUL	TIPLE	Fe	ederal	32-6-9	
Richmond P		Inc		. (214)	720-7730			9. Well No.		#1	
3. Address of Oper		THE.		(211)				10. Field a	nd Pool,		
2651 North	h Harwaul	Suite 3	tad nax	Inc. Tv. 75201					•	Coal Gas	
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лно 210	PEET PROM	THE EOS	st	c or .cc. 9	_{vw} . 32 n	not. 6 1	N HMPM			77777777	
								12. County San Juan			
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21. Elevations (340	W WASIAST DE	K 1, 418.7	21A. Kind	& Status Plug. Bond	21B. Drilling Co.			1		ork will start	
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Tule Consultant

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ONDITIONS OF APPROVAL, IF ANYI



State of New Mexico Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail Post Office Box 2888 Santa Fe, New Mexico 87504 DECEIVED OCT 3 1 1994

OIL CON. DIV.

Attention: Mr. William J. Lemay, Director

Re: Federal 32-6-9 #1
Section 9-T32N-R6W
San Juan County, New Mexico

Gentlemen:

Consolidated Oil & Gas, Inc. ("COG") requests an exception to "Rule 111. Deviation Tests and Directional Drilling" for the above captioned well.

COG purchased this property from Richmond Petroleum Company, effective January 1, 1994, and at that time assumed that Richmond Petroleum Inc. had filed all of the necessary and required forms for drilling operations of such well. It has recently been brought to our attention by your staff that the deviation tests had not been submitted by Richmond. We have extensively searched the files that were given to us by Richmond and have not come up with any deviation survey data.

The above well is currently on production and COG has filed the necessary reports since our takeover of this property. In our completion operations, we did not encounter any type of well bore problems that would indicate a deviated hole.

Please be informed that COG express mailed to Mr. Ernie Busch of your District 111 Aztec Office, by letter dated October 27, 1994, (see attached) copies of all pertinent data contained in our files pertaining to the wells we acquired from Richmond in New Mexico.

COG wishes to cooperate with the State of New Mexico in any way necessary and would like you to consider our request for exception on the above captioned well.

State of New Mexico October 28, 1994 Page Two

Thank you for your consideration in this matter. Please do not hesitate to contact me at the address below if you have any questions pertaining to this matter. Your prompt response would be greatly appreciated so that this matter can be handled appropriately.

Very truly yours,

Alan C. Harrison

District Operations Manager

ACH: 1m enclosures

cc - Mr. Ernie Busch
District III
State of New Mexico
Oil Conservation Division
1000 Rio Brazos
Aztec, New Mexico 84710