Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES CEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on

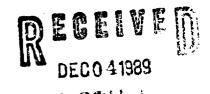
Form approved.

Budget Bureau No. 1004-0136

Expires August 31 1005

•	Expires August 31, 1985				
	5. LEASE DESIGNATION AND SERIAL NO.				
A PDI ICATIO	SF-080517				
APPLICATIO	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME				
	RILL 🗆	D=====================================			
b. Type of well	IILL [_]	DEEPEN [PLUG BA	7. UNIT AGREEMENT NAME	
WELL	WELL X OTHER		SINGLE MULT	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR					
Union	Texas Petroleum	7 Payne 7379			
3. ADDRESS OF OPERATOR	3-9-5				
P.O. B	10. FIELD AND POOL, OR WILDCAT				
	· · · · · · · · · · · · · · · · · · ·				
At surface 2155	Blanco-MV Basin-DK				
At proposed prod. 201	AND SURVEY OR AREA				
				HS00 20 204 104	
14. DISTANCE IN MILES	// Sec. 20-32N-10W 12. COUNTY OR PARISH 18. STATE				
12 mil					
12 miles North Aztec, NM 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			6. NO. OF ACRES IN LEASE	San Juan NM	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 355				TO THIS WELL	
18. DISTANCE FROM PROPOSED LOCATIONS			1633.69 9. PROPOSED DEPTH	320 3/4-35	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4000				20. ROTARY OR CABLE TOOLS	
01			7800		
	6328' GR		PENALUE WITH ATTACHED	22. APPROX. DATE WORK WILL START*	
23.		* CSNED I SERR	IDENTIFIED OF THE ATTACHED	10-1-89	
		PROPOSED CASING	AND CEMENTING PROGRA	procedural review nursucat to 43 000 2195	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and appealogate to the thing of a store.	
14 1/2"	10 3/4"	40.5#	625'	565 sx	
9 5/8"	7 5/8"	26.40#	3600'	350 sx	
6 3/4"	5 1/2"	17.0#	7800'	400 sx	
			1 ,200	700 5%	

We propose to drill to 7800' to the Dakota and complete in both the Mesaverde and Dakota.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

SIGNED JUL Milite	TITLE	Reg. Permit Coord	APPROVED
(This space for Federal or State office use)			AS AMENDED
PERMIT NO.		APPROVAL DATE	100.30 1989
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		AREA MANAGER

NS6-2769@

NMOCD
*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330

660

1320

1650

1960 2310

2640

2000

1500

1000

500

0

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088



DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aziec, NM 87410

OIL CON. DIV. WELL LOCATION AND ACREAGE DEDICATION PLAT , DIST. 3 All Distances must be from the outer boundaries of the section

Operator Lease Well No. 3-14 E UNION TEXAS PETROLEUM PAYNE Unit Letter Section Township Range County T32N R10W SAN JUAN NMPM Actual Footage Location of Well: 2155 NORTH 355 feet from the EAST feet from the line and line Ground level Elev. Producing Formation Dedicated Acreage; 6328 MESAVERDE/DAKOTA BLANCO/BASIN Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. NAR' 47 W 26 05.68 **OPERATOR CERTIFICATION** 1302.84 1302.24 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 39.234C.± 39.1849 73 302.08 <u>Ken E. White</u> Position Regulatory Permit Coord. Company 39.26Act Union Texas Petroleum 39.21A.1 Date *3*′55 8-15-89 588 1301.33 SURVEYOR CERTIFICATION 1301/33 32" 26 01.66 I hereby certify that the well location shown. on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 36 157. 117 Ac ± 157152 Act • 105.02 ∧/ 89° 2605.02 9672

