

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

4-26-32N-160)
North

GARREY CARRUTHERS

November 20, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE. NEW MEXICO 37504
(505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, TX 77252-2120

Attention: Ken E. White,

Regulatory Permit Coordinator

Administrative Order NSL-2709

Dear Mr. White:

Reference is made to your application of August 30, 1989 for a non-standard coal gas well location for your Payne "M" Well No. 3 to be located 2155 feet from the North line and 355 feet from the East line (Unit H) of Section 20, Township 32 North, Range 10 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The N/2 of said Section 20 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

New Mexico Oil & Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington

™ 1005.01939 ∴ CON. DIV

UST. 3



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 21, 1988

Union Texas Petroleum Corporation 375 U.S. Highway 64 Farmington, NM 87401

Attention: Robert C. Frank

Administrative Order NSL-2532

Dear Mr. Frank:

Reference is made to your application for a non-standard location for your Payne Well No. 3M to be located 1610 feet from the North line and 580 feet from the East line (Unit H) of Section 20, Township 32 North, Range 10 West, NMPM, Blanco Mesaverde and Basin Dakota Pools, San Juan County, New Mexico. The N/2 of said Section 20 shall be dedicated to the well.

By the authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LaMay

Director

WJL/DRC/ag

cc: Oil Conservation Division - Aztec

OIL COLL



### STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 5-17-85
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
for the Infortexas fell on p. Paywe # 314 H-20-32N-1 Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,

#### Union Texas Petroleum



375 U.S. Highway 64 Farmington, New Mexico 874(): Telephone (505) 325-3587

May 11, 1988

Mr. William J. LeMay N. M. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Payne 3M

1610' FNL & 580' FEL Section 20-T32N-R10W San Juan County, NM

Dear Mr. LeMay:

Union Texas Petroleum requests administrative approval of an unorthodox location for a Blanco Mesaverde/Basin Dakota dual completion. The basis for our request is for topographic reasons, and this well will be a replacement well for the Payne 3 Mesaverde.

The offset operators, which have been notified of our intentions, are Meridian Oil, Inc., Northwest Pipeline Corp., Tenneco Oil Company, Southland Royalty Company (Meridian), and Mesa LTD Partnership. A copy of their letters is attached for your review.

If I may be of any further assistance, please advise.

Very truly yours,

Robert C. Frank Permit Coordinator

RCF: lmg attachments

cc: E. Busch/NMOCD

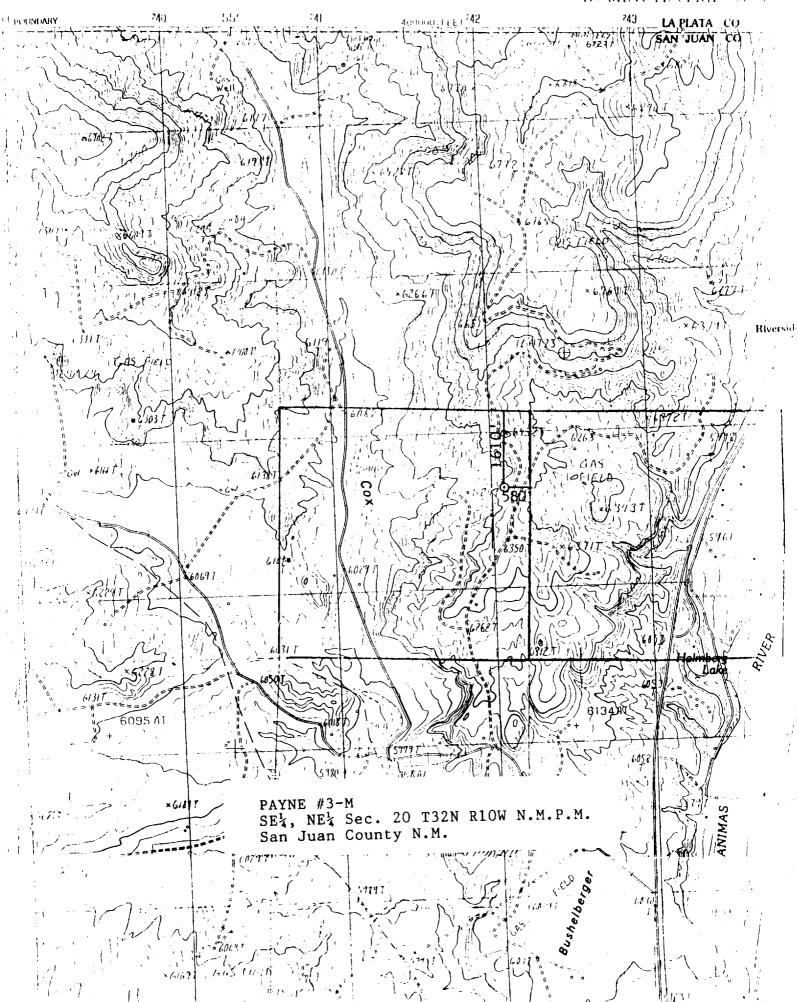
ON CON DIV.

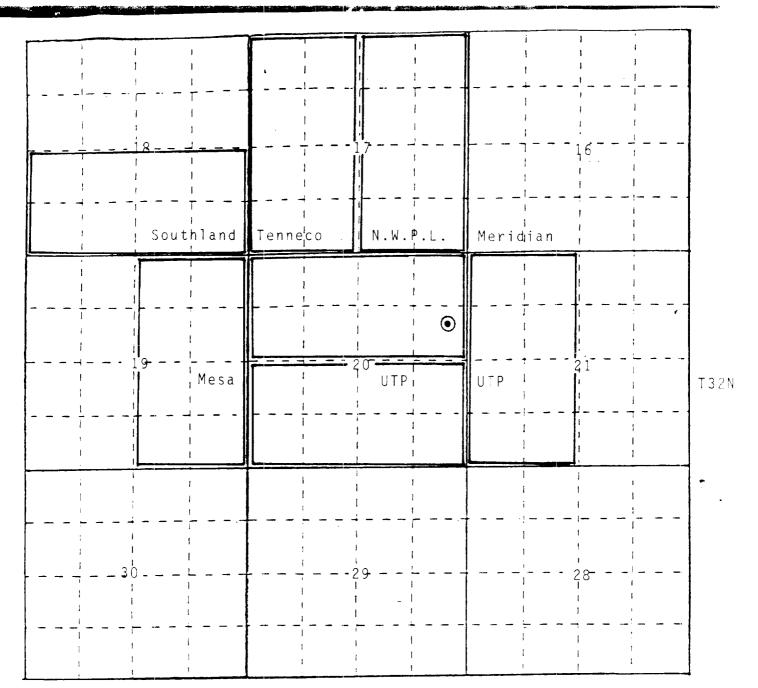
## NEW MEXICO OIL CONSERVATION COMMISSION

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Toim C-102 Superfedes C-121 Ellocites 14-65

All distances must be from the outer boundaries of the Bestlen Well No. Leese UNION TEXAS PETROLEUM PAYNE County Section Tamable 32N 10W San Juan Actual Fastage Location of Wells 1610 test from the North 580 line and fret from the East Dedicated Acresque Cround Level Elev. Producing Formation Blanco/Basin N/2 314.35 Mesaverde/Dakota 6303 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N 88°- 47'W CERTIFICATION 39.43 I hereby certify that the information con-.Ac. tained herein is true and complete to the 39.28 1 N 0 Ac. t 61 1302 Robert C. Frank Position 580 Permit Coordinator 39.Z( 39.26 Union Texas Petroleum Ac. + Ac. + May 10,1988 2401.66 April 28, 1988 Registered Professional Engineer and/or Land Surveyor Cecil B.





**R10W** 

Payne 3-M 1610'FNL&580'FEL Section 20 T32N R10W