

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401	9. WELL NO. 202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit M, 1115' FSL & 1135' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruiltand Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T32N, R8W
14. PERMIT NO. 30-045-27562	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6648'
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Drilling Operations <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-9-90 - MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole at 6:00 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 282.61'. RU Dowell and cement with 250 SX Cl 'G' cement with 3% CaCl<sub>2</sub> and 1/4# flocele/sk. Circ 97 SX cement. Plug down at 3:00 A.M. Bumped plug with 500 psi. Float held. WOC 9 hrs. NU BOP and test to 600 psi - Okay.
- 8-12-90- RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3336'. RU Dowell and cement with 500 SX 65/35 POZ with 12% gel and 1/4# flocele/sk followed with 100 SX Cl 'G' with 1/4# flocele sk followed with 50 SX Cl 'G' with 1 1/2% D-65 sk. Circ. with 117 SX cement. Plug down at 11:45 P.M. Bumped plug with 1500 psi. PU BOP and set slips with 71,000#.

RECEIVED

SEP 24 1990

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Allred

TITLE Drilling Supervisor

(505) 599-3403

DATE 8-27-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY