

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30- 045-27565
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well No. #210
9. Pool name or Wildcat Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N. M. 87401	
4. Well Location Unit Letter <u>L</u> : <u>2001</u> Feet From The <u>south</u> Line and <u>1137</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6703' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV ☐
MAY 08 1990
DIST. 3

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-90: 3359'PTD. MI & RU completion unit. Hooked up ground equipment & NU BOP's Tested all lines and chokes, BOP blinds & casing, 200 psi for 10 min, 2500 psi for 30 min, tested ok. PU BHA and WIH to float collar. Tested BOP rams, 3 sets to 200 psi, 10 min; 2500 psi, 30 min. each - all tested ok.

4-12-90: Drilled out cement and formation to TD of 3490'.

4-18-90: WIH with 4 jts 5-1/2" 23# P110 liner on TIW SS rotating hydraulic, set liner at 3435', top of liner at 3257'.

4-19-90: Perf'd 5-1/2" liner w/4" OD csg gun 4 JSPF .72" diameter from 3423'-3425' and 3397'-3414', left gun in hole. Milled and fished to recover casing gun.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Asst. Reg. & Pro. DATE April 30, 1990

TYPE OR PRINT NAME J. L. Maples

TELEPHONE NO. 915/367-1411

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ

Original Signed by FRANK I. CHAVEZ

MAY 08 1990

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-20-90: Perfid 4 JSPF from 3379'-3404' and 3412'-3435' (total 24'-96 holes)
Set 2-7/8" J-55 6.5# tubing at 3428', expendable check at 3429' and
"F" Profile nipple at 3398'. Released rig at 12 p.m.