

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Dunbar DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-045-27565
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEPEN ☐ OTHER ☐	8. Well No. 210
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal Gas
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	

4. Well Location Unit Letter <u>L</u> : <u>2001</u> Feet From The <u>South</u> Line and <u>1137</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County

10. Date Spudded 3-16-90	11. Date T.D. Reached 4-12-90	12. Date Compl. (Ready to Prod.) Perf'd 4-19-90	13. Elevations (DFA RKB, RT, GR, etc.) 6703' GR	14. Elev. Casinghead
15. Total Depth 3490'	16. Plug Back T.D. 3438'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3379'-3435' Fruitland				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	251.8'	12-1/4"	250 sx Class "G"	
				3% CaCl ₂ + 1/4" gel	Flake/sx
				Circ. 120 sx	
7"	23# J-55	3370'	8-3/4"	500 sx 65/35 Poz +	150 sx
				Class "G". Circ. 145 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	3257'	3435'	Not Cmt'd		2-7/8"	3428'
23# P110					6.5#	

26. Perforation record (interval, size, and number) Perf'd w/4" csg gun 4 JSPF w/.72" diameter: 3379'-3435'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 4-12-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested 1	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1060	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pres.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in pending gas connection	Test Witnessed By David Green
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30. List Attachments Logs furnished direct by logging company.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. L. Maples Printed Name J. L. Maples Title Asst. Reg & Pro Date 5/3/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2555*
 T. Kirtland-Fruitland _____ 2680*
 T. Pictured Cliffs _____ 3452*
 T. Cliff House _____
 T. Manefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3379	3379	Sand, Shale Coal Intervals				
3379	3382	3					
3386	3390	4					
3397	3404	7					
3412	3414	2					
3423	3430	5					
3438	3441	3					

*Well not logged.
 Tops estimated from
 drilling times and samples.