

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS	API NO. (assigned by OCD on new well)
-----	5. Indicate Type of Lease STATE
1a. Type of Well GAS	6. State Oil & Gas Lease No. E-2724-2
2. Name of Operator MERIDIAN OIL INC.	7. Lease Name or Unit Agreement Name ATLANTIC COM A
3. Address of Operator PO Box 4289, Farmington, NM 87499	8. Well No. 7R
4. Well Location Unit letter A 790' FNL 790' FEL Section 23 T31N R10W NMPM SAN JUAN COUNTY	9. Pool Name or Wildcat BLANCO MESA VERDE

10. Elevation 6355'	RECEIVED JUN 20 1991 OIL CON. DIV. DIST. 3
11. SUBSEQUENT REPORT OF: SPUD	

12. Describe proposed or completed operations

SPUD DATE: 052491 SPUD TIME: 2145

TD 232', ran 5 jts of 9 5/8" 36.0# HC80 csg, 216' set @ 229'. Cemented with 160 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (189 cu ft). Circ. 12 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 053091

TD 3550', Ran 82 jts of 7" 23.0# K-55 casing, 3535' set @ 3548' Stage tool @ 2482', insert baffel @ 3464', Float collar @ 3506', and cement nose guide shoe @ 3548'. Stage 1: Cement with 180 sks of Class B cement with 2% CaCl₂, 6 1/4# gilsonite/sk, and 1/4# Flocele/sk, (236 cu ft.). Circ. 0 bbls to surface. Stage 2: Lead with 380 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (672 cu ft.). Tail with 100 sacks of Class B cement with 2% CaCl₂, (118 cu ft.). Circ. 11 bbls to surface. WOC 12 hours.

SIGNATURE [Signature] TITLE Regulatory Affairs DATE 6-17-91

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE JUN 20 1991
Conditions of approval, if any: