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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 100, Aztec, NM 87810

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator Meridian Oil Inc.	Well API No. 30-045-27608
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper one) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic Com A	Well No. 7R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease (State, Federal or Fee) E-2724-2	Lease No.
Location Unit Letter A : 790 Feet From The North Line and 790 Feet From The East Line Section 23 Township 31N Range 10W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Unit A Sec. 23 Twp. 31N Rge. 10W	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:		

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded 05/24/91	Date Compl. Ready to Prod. 07/13/91	Total Depth 5970'		P.B.T.D.				
Deviation (DF, RKB, RT, GR, etc.) 6355' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Ray 4894'		Tubing Depth 5738'		Depth Casing Shoe		
4894-97', 4903-20', 4934-37', 4956-62', 4966-70', cont. on back								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	229'		189 cu.ft.				
8 3/4"	7"	3548'		1026 cu.ft.				
6 1/4"	4 1/2"	5871'		442 cu.ft.				
	2 3/8"	5738'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth up to 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

Check AUG 07 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 2116	Length of Test 3 hours	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Flowing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) SI 260	Casing Pressure (Shut-in) SI 530	Choke Size 3/4"

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Denny Bradfield
Printed Name Denny Bradfield Reg. Affairs
Title 326-9700
Date 8-7-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 07 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4974-5002', 5006-09', 5017-22', 5074-83', 5097-5100', 5123-28', 5196-5202',
5205-09', 5238-43', 5248-66', 5312-17', 5352-60', 5364-78', 5383-86', 5404-13',
5425'29', 5432-35', 5452-68'; 5503-07', 5543-50', 5568-74', 5598-5601', 5605-11',
5622-26', 5630-34', 5674-82', 5710-20', 5738-42', 5748-51', 5781-85', 5791-95',
5810-14' w/1 shot per 2'