

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease **N/A**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name <b>N/A</b>
2. Name of Operator <b>Richmond Petroleum Inc. 34507 (214) 720-7730</b>		8. Farm or Lease Name <b>Carnes 11</b>
3. Address of Operator <b>2651 N. Harwood, Suite 500, Dallas, Tx 75201</b>		9. Well No. <b>5/320 #1</b>
4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>1,800</b> FEET FROM THE <b>South</b> LINE AND <b>230</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>11</b> TWP. <b>32 n</b> RGE. <b>6 w</b> NMPM		10. Field and Pool, or Wildcat <b>71629 Basin-Fruitland Coal Gas</b>
12. County <b>San Juan</b>		
19. Proposed Depth <b>2,800'</b>	19A. Formation <b>Fruitland</b>	20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>6,149' BI</b>	21A. Kind & Status Plug. Bond <b>Statewide</b>	21B. Drilling Contractor <b>Not Yet Known</b>
		22. Approx. Date Work will start <b>March 30, 1990</b>

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	240'	140 SX	01 Surface
7-7/8"	5-1/2"	15.5	2,800'	430 SX	01 Surface

Will petition for hearing to consider unorthodox location (due to Navajo Lake) and force pooling. Complete list of owners and tract descriptions will be presented at hearing.

APPROVAL EXPIRES 9-26-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

**RECEIVED**  
FEB 26 1990  
OIL CON. DIV.  
DIST. 3

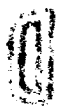
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Consultant Date 2-24-90  
(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 27 1990  
CONDITIONS OF APPROVAL, IF ANY:

*Handwritten:* Held C-104 For NSL + CIA



10 3 3 10

APR 10 1962

MAIL

APPROVAL EXHIBIT  
UNLESS OTHERWISE SPECIFIED  
THIS NOTICE MUST BE RETURNED  
WITHIN 10 DAYS

10 3 3 10

2

10 3 3 10

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHMOND PETROLEUM, INC</b>			Lease <b>Carnes 11</b>		Well No. # <b>1</b>
Unit Letter <b>L</b>	Section <b>11</b>	Township <b>32 North</b>	Range <b>6 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1800</b> feet from the <b>South</b> line and <b>230</b> feet from the <b>West</b> line					
Ground level Elev. <b>6149'</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin-Fruitland Coal Gas</b>		Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☒ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

**RECEIVED**

FEB 26 1990

**OIL CON. DIV**  
**DIST. 3**

230'  
brass  
cap

1800'

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

**Brian Wood**

Position

**Consultant**

Company

**Richmond Petroleum Inc.**

Date

**February 24, 1990**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

1000