

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carnes 11
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Richmond Petroleum, Inc.
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Texas 75201	4. Well Location Unit Letter : 1800' Feet From The South Line and 230' Feet From The West Line Section 11 Township 10N Range 6W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6149' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Modify casing and drilling program <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request approval to modify casing and drilling program as follows:

- Will drill 8-3/4" hole to top of Fruitland pay interval. Set 7" 23 lb/ft casing @ 2,525' and complete by drilling 6-3/4" open hole through Fruitland Coal zones to TD @ 2,525'. Will run uncemented, pre-perforated liner to TD @ 2,820' KB during completion phase if warranted.

- Casing program:

		SIZE	WEIGHT	DEPTH	HOLE SIZE	CEMENT
OLD:	Surface	8-5/8"	24#	240'	12-1/4"	140 sx
	Production	5-1/2"	15.5#	2,800'	7-7/8"	430 sx
NEW:	Surface	9-5/8"	32#	240'	12-1/4"	150 sx
	Production	7"	20# & 23#	2,525'	8-3/4"	350 sx

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 6/4/90
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 505 327-9801

(This space for State Use)

Original Signed by **FRANK T. CHAVEZ**

SUPERVISOR DISTRICT **1**

APPROVED BY

TITLE

DATE

JUN 18 1990

CONDITIONS OF APPROVAL, IF ANY: