

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-045-27621
Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No. **N/A**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name N/A
2. Name of Operator Richmond Petroleum Inc. 34507 (214) 720-7730		8. Farm or Lease Name Miller 11
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Tx. 75201		9. Well No. #1
4. Location of Well UNIT LETTER E LOCATED 1,130 FEET FROM THE North LINE 760 FEET FROM THE West LINE OF SEC. 11 TWP. 32 n RGE. 6 w NMPM		10. Field and Pool, or Wildcat Basin-Fruitland Coal Gas
19. Proposed Depth 2,800'		19A. Formation Fruitland
20. Rotary or C.T. Rotary		21. Elevations (Show whether DE, RT, etc.) 6,133' 0L
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Not Yet Known
22. Approx. Date Work will start April 10, 1990		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	240'	140 SX 6L	
7-7/8"	5-1/2"	15.5	2,800'	430 SX 6L	

Will petition for hearing to consider unorthodox location due to Navajo Lake and nonstandard section (N2 of section, which is proration unit, contains only 232.8 acres). Complete list of owners and tract descriptions will be presented at March 21 hearing.

RECEIVED
MAR 01 1990
OIL CON. DIV.
DIST. 3

APPROVAL EXPIRES 9-1-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Brian [Signature] Title Consultant Date 2-27-90

(This space for State Use)

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT 3 DATE 3-1-90

CONDITIONS OF APPROVAL, IF ANY:

Will C-104 for NSC + NSP

APPROXIMATELY 100000
END IN 1960 WERE SUBMITTED
TO THE UNITED STATES GOVERNMENT
FOR REVIEW AND COMMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

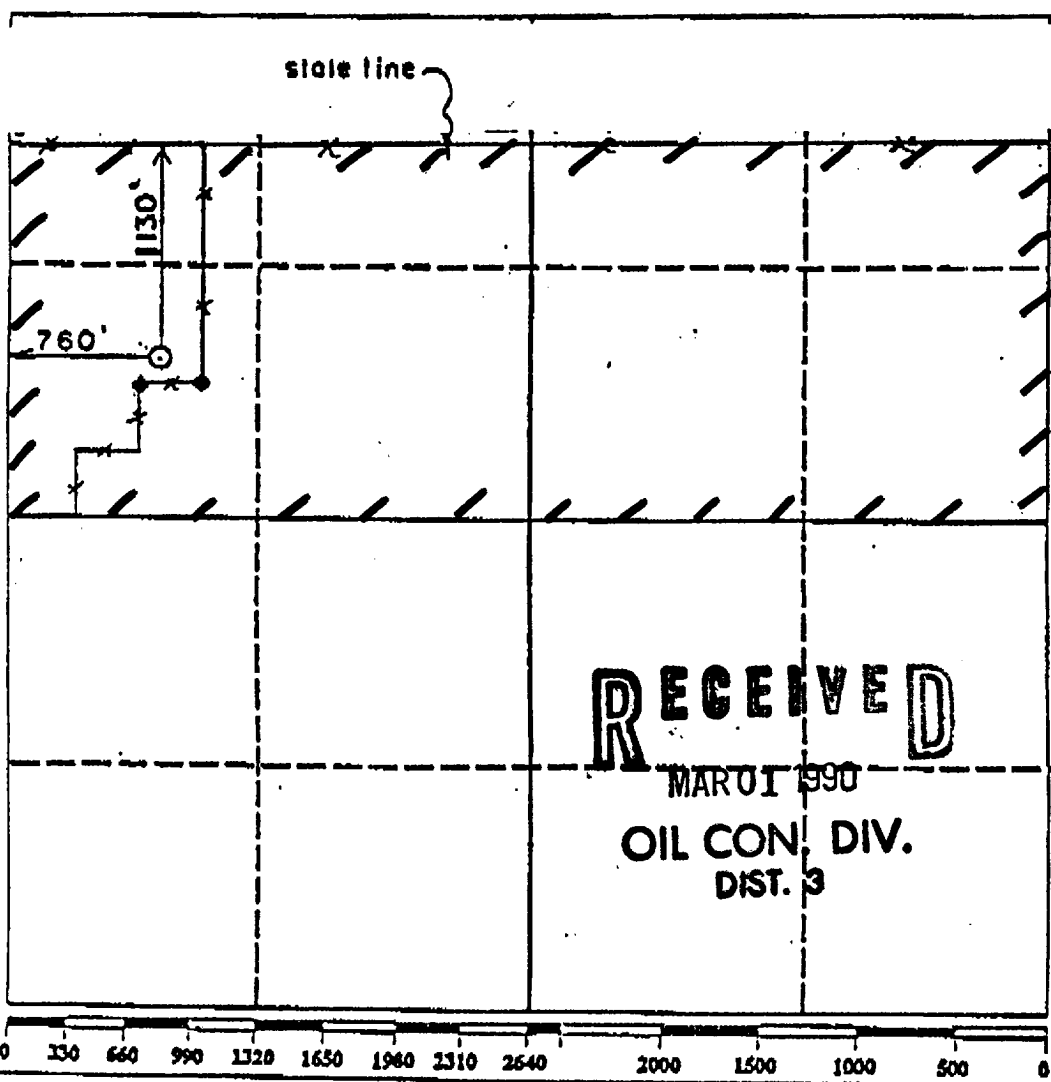
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator RICHMOND PETROLEUM, INC			Lease Miller 11		Well No. 1
Unit Letter E	Section 11	Township 32 North	Range 6 West	County NMPM San Juan	
Actual Footage Location of Well: 1130 feet from the North line and 760 feet from the West line					
Ground level Elev. 6133'	Producing Formation Fruitland		Pool Basin-Fruitland Coal Gas		Dedicated Acreage: 232.80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*
Printed Name **Brian Wood**
Position **Consultant**
Company **Richmond Petroleum Inc.**
Date **February 27, 1990**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **24 Feb 90**
Signature & Seal of Professional Surveyor *[Signature]*
Certificate **NEW MEXICO**
REGISTERED LAND SURVEYOR