

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Delventhal  
Well File

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Miller 11
8. Well No. #1
9. Pool name or Wildcat Basin - Fruitland Coal Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Richmond Petroleum, Inc.	
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, TX 75201	
4. Well Location Unit Letter E : 1,130' Feet From The North Line and 760' Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,133' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data :	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud Notice <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Miller 11 No. 1 was spud 6/23/90. Drilling history attached.

RECEIVED  
JUN 21 1990  
OIL CON. DIV.  
DET. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Production Manager DATE 6-26-90  
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 327-9801

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE ADMINISTRATOR DISTRICT III DATE JUN 29 1990

CONDITIONS OF APPROVAL, IF ANY:

MILLER 11 NO. 1

June 21, 1990                      On Report

Location construction. (ARM)

Daily Cost:        \$4,000

June 22, 1990

Move rig and equipment on location. Rig up. Hauled surface pipe to location. SDFN. (ARM)

Daily Cost:        \$350

Cumulative Costs:    \$4,350

June 23, 1990

TD: 500'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 500' last 24 hrs. Drilled 269', 12-1/4" hole to fit 8-5/8" casing. TOH with DC. Run 6 jts 8-5/8" casing set @ 263' K.B. Rig up Cementers, Inc. and cement as follows: establish circulation with H<sub>2</sub>O mix and pump 175 sx Class "B" cement with 2% CaCl and 1/4 # per sk cellorflakes. Shut down. Drop top wood plug. Displace cement with 15.5 Bbls H<sub>2</sub>O. Circulated 5 Bbl cement to surface. Plug down 4:45 p.m., 6-22-90. (ARM)

Daily Cost:        \$12,170

Cumulative Costs:    \$16,520

Earth Drilling

June 24, 1990

TD: 2,000'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 1,500' last 24 hrs. Surveys - 750' @ 3/4°, 1,246' @ 1°, 1,785' @ 1°. (ARM)

Daily Cost:        \$18,000

Cumulative Costs:    \$34,520

Earth Drilling

MILLER 11 NO. 1

June 25, 1990

TD: 2,750'

Current Operation: Drilling - Formation: Fruitland Coal

Fluid - mud, vis. 45, wt. 10.7. Drilled 750' last 24 hrs.  
Surveys - 2,265 @ 1°. (ARM)

Daily Cost: \$9,000

Cumulative Costs: \$43,520

Earth Drilling

June 26, 1990

Off Report

TD: 2,900'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 150' in last 24 hrs. Drilling fluid mud. 50 vis. - 11.5 wt. TD @ 8:00 a.m. Condition hole to run casing. TOOH 55 jts. Well started to flow. TIH to TD. Weight up with bar. TOOH laying down DP & DC. Rig up casing crew. RIH with 72 jts. 5-1/2", 14# casing. Circulate last jt. down with rig pump. Condition hole to cement. Set casing 2,900' K.B. Rig up B. J. Titan to cement as follows: establish circulation with 20 Bbl water. Mix and pump 300 sx Class "B" cement with 2% sodium metaglicate, 2-1/4#/ per sk. celloflakes. Yield 2.06 cf/ sk. Density 12.48 lb/ gal. Tail in with 150 sx Class "B" with 2% CaCl, 2-1/4#/ per sk. celloflakes, yield 1.18 cf/ sk. Density 15.6 lb/ gal. SD. Wash pump and lines. Drop top wiper plug. Displace cement with 72 Bbl of 2% KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling