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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Needs NSL

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Consolidated Oil & Gas, Inc. <i>5110</i>		Well API No. 30 045 27621
Address 410 17th Street, Suite 2300 Denver, Colorado 80202		
Reason(s) for Filing (Check proper box) New Well ☐ Other (Please explain) ☐ Recompletion ☐ Change is Transporter of: ☐ Dry Gas ☐ Change is Operator ☒ <i>Operator Change Only</i> Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Richmond Petroleum, Inc. 2651 N. Harwood, Suite 500, Dallas, Tx. 75201		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller 32-6-11 <i>14176</i>	Well No. 1	Pool Name, including Formation Basin Fruitland Coal <i>71629</i>	Kind of Lease State, Federal or ☒ Foreign	Lease No.
Location U&L Corner E 1130 Feet From The North Line and 760 Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. Is gas actually compressed? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well	Workover	Deepen	Plug Back	Same as -	Drill Rel'v
Date Spudded 06/23/90	Date Compl. Ready to Prod. 12/16/92		Total Depth 2900'		P.B.T.D. 2871'			
Elevations (DF, RCB, RT, GR, etc.) 6133' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2548'		Tubing Depth			
Perforations 2650' - 2664' - Size 0.50" - Number Holes 84					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2	DEPTH SET 240' 2800'	SACKS CEMENT 140 SX GL 430 SX GL
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MAR 16 1994

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (meter, back pr.)	Tubing Pressure (Sku-in)	Casing Pressure (Sku-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *W. Decker*
J. W. Decker, President & CEO
Printed Name Title
Date **January 28, 1994** Telephone No. **303-893-1225**

OIL CONSERVATION DIVISION

Date Approved **MAR 16 1994**

By *Charles J. Gholson*

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.