

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27621
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Miller 32-6-11
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coalbed Methane OTHER	
2. Name of Operator Consolidated Oil & Gas, Inc.	
3. Address of Operator 410 17th Street, Ste. #2300 Denver, CO 80202	
4. Well Location Unit Letter E : 1,130 Feet From The North Line and 760 Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,133' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perfs & Stimulate <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On Sept. 10, 1994 additional perforations were shot in the Fruitland Coal Formation over the interval 2,709-2,715' at 4 SPF. On Sept. 13, 1994 the Fruitland Coal Formation was acidized with 500 gal. of 15% HCL-NE-FE acid (i.e. Gross perf interval = 2,650-2,715'). On Sept. 14, 1994 the well was frac'd with 643 slurry bbls. of 65 quality Nitrogen foam containing 90,000 lbs. of 20/40 sand and 50,000 lbs. of 16/30 sand. Average treating rate and pressure was 20 BPM and 3,400 psi, respectively.

RECEIVED
DEC 15 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan C. Harrison TITLE District Operations Mngr. DATE 12/12/94

TYPE OR PRINT NAME Alan C. Harrison

TELEPHONE NO. (303)893-1225

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE DEC 15 1994

CONDITIONS OF APPROVAL, IF ANY: