

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.	30 045 27621
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name

Miller 32-6-11

8. Well No.
1

9. Pool name or Wildcat
Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
Richmond Petroleum Inc.

3. Address of Operator
2651 N. Harwood, Dallas, Texas 75201

4. Well Location

Unit Letter E: 1130 Feet From The North Line and 760 Feet From The West Line

Section 11 Township 32N Range 6W NMPM San Juan County

10. Date Spudded 6/23/90 11. Date T.D. Reached 6/26/90 12. Date Compl. (Ready to Prod.) 12/16/92 13. Elevations (DFA RKB, RT, GR, etc.) 6133 GL 14. Elev. Casinghead

15. Total Depth 2900' 16. Plug Back T.D. 2871' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal / 2548' / 2754' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run Dual Spaced Comp. Neutron GR/CCL 22. Was Well Cased NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	240'	12 1/2	140 sx GL	
5 1/2	15.5 #	2800'	7 7/8	430 sx GL	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2650' - 2664' / 0.50" / 84 /
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test 9-23-94 12/16/92	Hours Tested 24 Casing Size N/A Prod'n For Test Period N/A Oil - Bbl. N/A Gas - MCF TSTM 98 Water - Bbl. 48 Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 140 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 98 Water - Bbl. Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James L. Model Printed Name James L. Model Title Engineer Tech. Date 12-26-92