

State of New Mexico

Form C-132
Revised 10/1/86



ENERGY - MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Santa Fe, New Mexico 87504-2088

FOR DIVISION

USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES ☒ NO ☐

DATE COMPLETE APPLICATION FILED 12/28/92

DATE DETERMINATION MADE 7/15/93

WAS APPLICATION CONTESTED? YES ☐ NO ☒

NAME(S) OF INTERVENOR(S), IF ANY:

- FILING FEE(S) -

Effective October 1, 1986,
a non-refundable filing fee
of \$25.00 per category for
each application is mandatory.
(Rule 2, Order No. R-5878-B-3)

3A. Indicate Type of Lease

STATE ☐ FEE ☒

3. State Oil & Gas Lease No.

30-045-27621

7. Unit Agreement Name

N/A

8. Farm or Lessee Name

Miller 32-6-11

9. Well No.

#1

10. Field and Pool, or Wildcat
Basin-Fruitland Coal

12. County

San Juan

2. Name of Operator

Richmond Petroleum, Inc.

(214) 720-7730

3. Address of Operator

2651 North Harwood, Suite 500, Dallas, Texas 75201

4. Location of Well

UNIT LETTER E LOCATED 1,130 FEET FROM THE North LINE

AND 760

FEET FROM THE West LINE OF SEC. 11 TWP. 32 N SEC. 6 W NMPM

11. Name and Address of Purchaser(s)

Check appropriate box for category sought and information submitted
required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.) 107-2

2. Filing Fee(s) Amount enclosed: \$ 25.00

3. All applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☐ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☒ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☐ d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items
required by the applicable rule of the Division's "Special Rules for
Applications for Wellhead Price Ceiling Category Determinations" as
follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000
Foot Deeper Test)
 - ☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
 - ☐ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103
 - ☐ All items required by Rule 16A or Rule 16B
- D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL
SEAM, AND PRODUCTION ENHANCEMENT)
 - ☐ All items required by Rule 17(1), Rule 17(2), Rule 17(3)
or Rule 17(5)
- E. STRIPPER WELL NATURAL GAS UNDER SEC. 108
 - ☐ All items required by Rule 18

RECEIVED
DEC 28 1992

RECEIVED
OCT 31 1994

OIL CON. DIV.
DIST. 3

FOR DIVISION USE ONLY

- ☒ Approved
- ☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

Anna M. Shuey
EXAMINER

It is the interpretation of the FERC and this jurisdictional agency that the term "occluded" in NGPA
Section 107(c)(3) means that the gas must be trapped in the coal seams to qualify. If this coal seam
gas is commingled with gas produced from any other lithology (whether or not the gas was coal
generated) it will require allocation of volumes by the applicant for pricing purposes and Internal
Revenue Service Tax Credit Audit. Further, approval of this filing is applicable only to the Special
Rules for Applications for NGPA Wellhead Price Ceiling Category Determinations, as promulgated
by Division Order No. R-5878-B, as amended.

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

James L. Adams

NAME OF APPLICANT (Type or Print)

James L. Adams
SIGNATURE OF APPLICANT

Title Executive Vice-President

Date 12/21/92