

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II OIL CONSERVATION DIVISION
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Bldg., Albuquerque, NM 87102

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Miller 11

8. Well No. #1

9. Pool name or Wildcat...
Basin - Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Richmond Petroleum, Inc.

3. Address of Operator
2651 N. Harwood, Suite 500, Dallas, TX 75201

4. Well Location
Unit Letter E : 1,130' Feet From The North Line and 760' Feet From The West Line
Section 11 Township 32N Range 6W NMPM San Juan County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
6,133' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud Notice ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Miller 11 No. 1 was spud 6/23/90. Drilling history attached.

RECEIVED
JUN 28 1990
OIL CONSERVATION DIV.
SANTA FE, N.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Production Manager DATE 6-26-90
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 327-9801

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 10 DATE JUN 28 1990
CONDITIONS OF APPROVAL, IF ANY:

MILLER 11 NO. 1

June 21, 1990 On Report

Location construction. (ARM)

Daily Cost: \$4,000

June 22, 1990

Move rig and equipment on location. Rig up. Hauled surface pipe to location. SDFN. (ARM)

Daily Cost: \$350

Cumulative Costs: \$4,350

June 23, 1990

TD: 500'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 500' last 24 hrs. Drilled 269', 12-1/4" hole to fit 8-5/8" casing. TOH with DC. Run 6 jts 8-5/8" casing set @ 263' K.B. Rig up Cementers, Inc. and cement as follows: establish circulation with H₂O mix and pump 175 sx Class "B" cement with 2% CaCl and 1/4 # per sk cellorflakes. Shut down. Drop top wood plug. Displace cement with 15.5 Bbls H₂O. Circulated 5 Bbl cement to surface. Plug down 4:45 p.m., 6-22-90. (ARM)

Daily Cost: \$12,170

Cumulative Costs: \$16,520

Earth Drilling

June 24, 1990

TD: 2,000'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 1,500' last 24 hrs. Surveys - 750' @ 3/4°, 1,246' @ 1°, 1,785' @ 1°. (ARM)

Daily Cost: \$18,000

Cumulative Costs: \$34,520

Earth Drilling

MILLER 11 NO. 1

June 25, 1990

TD: 2,750'

Current Operation: Drilling - Formation: Fruitland Coal

Fluid - mud, vis. 45, wt. 10.7. Drilled 750' last 24 hrs.
Surveys - 2,265 @ 1°. (ARM)

Daily Cost: \$9,000

Cumulative Costs: \$43,520

Earth Drilling

June 26, 1990

Off Report

TD: 2,900'

Current Operation: Drilling - Formation: Sand & Shale

Drilled 150' in last 24 hrs. Drilling fluid mud. 50 vis. - 11.5 wt. TD @ 8:00 a.m. Condition hole to run casing. TOOH 55 jts. Well started to flow. TIH to TD. Weight up with bar. TOOH laying down DP & DC. Rig up casing crew. RIH with 72 jts. 5-1/2", 14# casing. Circulate last jt. down with rig pump. Condition hole to cement. Set casing 2,900' K.B. Rig up B. J. Titan to cement as follows: establish circulation with 20 Bbl water. Mix and pump 300 sx Class "B" cement with 2% sodium metaglicate, 2-1/4#/ per sk. celloflakes. Yield 2.06 cf/ sk. Density 12.48 lb/ gal. Tail in with 150 sx Class "B" with 2% CaCl, 2-1/4#/ per sk. celloflakes, yield 1.18 cf/ sk. Density 15.6 lb/ gal. SD. Wash pump and lines. Drop top wiper plug. Displace cement with 72 Bbl of 2% KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

KCL. Circulate 5 Bbl cement to surface. Did not pump plug. SWI. Set slips. Cut off casing. Rig down. Move off. (ARM)

Daily Cost: \$27,482

Cumulative Costs: \$ 44,002

Earth Drilling

Supplemental well
info.