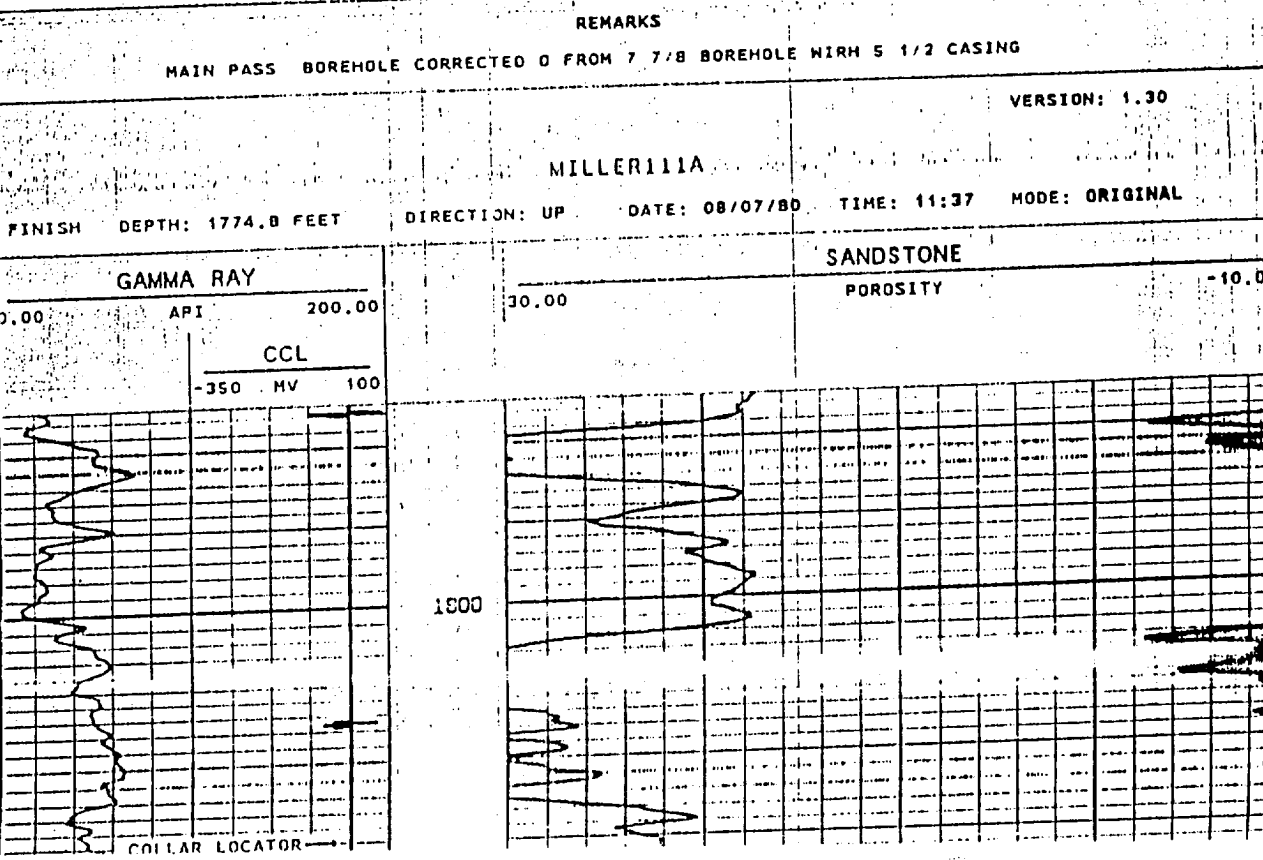


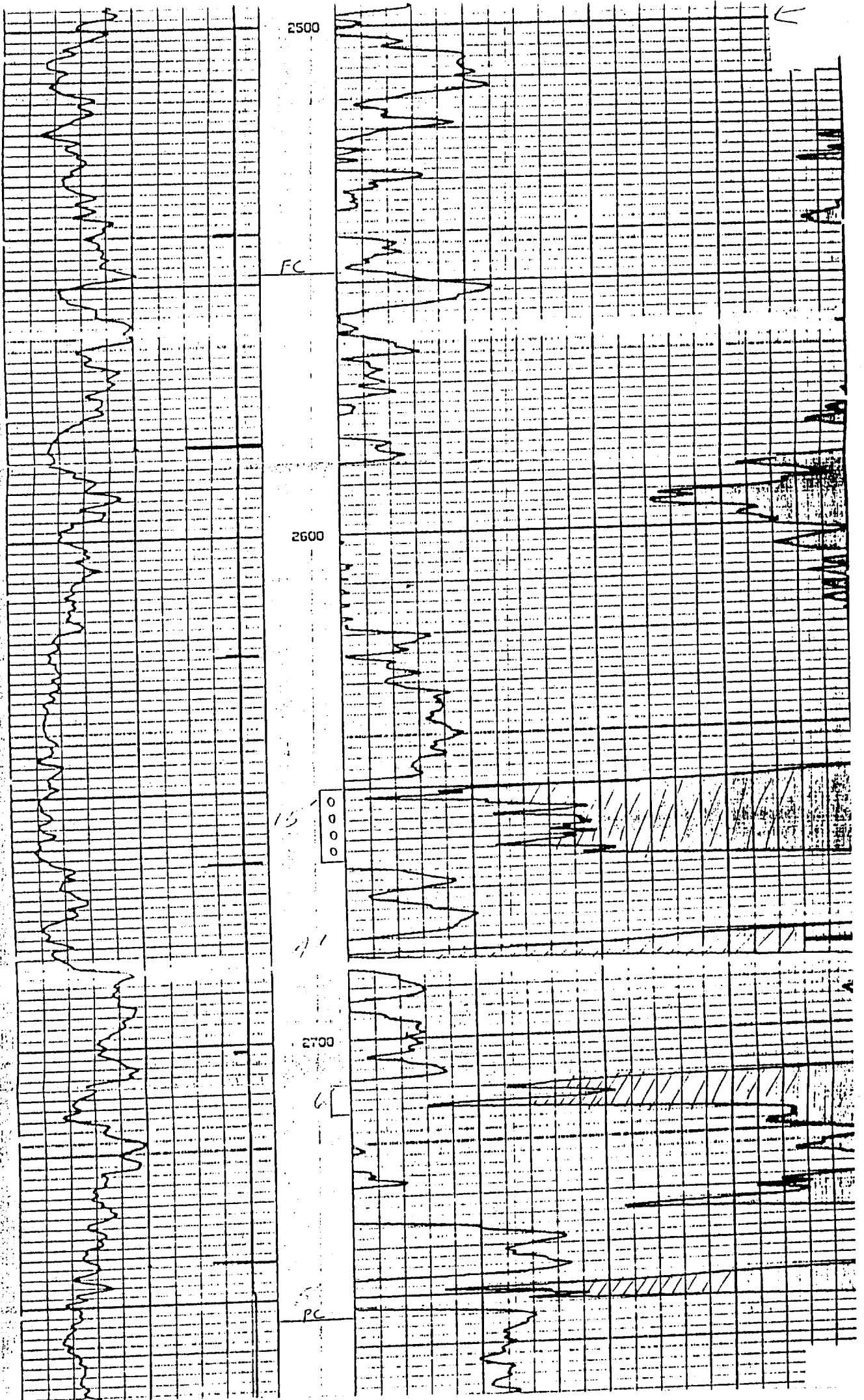
APOLLO
PERFORMATORS INC.
DUAL SPACE
COMPENSATED
NEUTRON GR/CCL

COMPANY RICHMOND PETRO.	
WELL MILLER 32-6-11 #1	
FIELD BASIN FRUITLAND	
CNTY SAN JUAN	STATE NM
COMPANY RICHMOND PETROLEUM INC.	
WELL MILLER 32-6-11 #1	
FIELD BASIN FRUITLAND COAL	
COUNTY SAN JUAN	STATE N.MEXICO
LOCATION: 1130' FNL & 760' FWL	OTHER SERVICES:
SEC. 11	TWP. 32-N RGE. 6-W
DATE 08/07/90	ELEV. 5133
LOG MEASURED FROM 15	FT. ABOVE PERMANENT DATUM
DRILLING MEASURED FROM K.B.	ELEV. K.B. 5133
	D.F. 5133
	G.L. 5133
LOG NO. ONE	PBD 2871
DEPTH LOGGER 2821	
B.T.M. LOG INTERVAL 2820	
TOP LOG INTERVAL 1820	
OPEN HOLE SIZE	
TYPE FLUID	
DENS. - VISC.	
MAX. REC. TEMP. - F	
EST. CEMENT TOP	
TIME WELL READY	
TIME LOGGER ON B.T.M.	
EQUIP. NO. 64	
LOCATION FARMINGTON	
RECORDED BY P. ZARAGOZA	
WITNESSED BY DAVIS	
BORE-HOLE RECORD	
RUN NO. 1	5:11 FROM 270 TO 2800
ONE 121/4 0	270
TWO 7 7/8 0	2800
TUBING RECORD	
CASING RECORD	SIZE WT./FT. GRADE TYPE JOINT TOP BOTTOM
SURFACE STRING 8 5/8 24	0 240
PROD. STRING 5 1/2 14	J 55 0 2800
PROD. STRING	
LINER	

NOTICE: LOG INTERPRETATIONS BY OUR EMPLOYEES, OFTEN WITH THE AID OF COMPUTERS, GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGMENT AS TO THE CORRECT INTERPRETATION. HOWEVER, ALL INTERPRETATIONS ARE OPINIONS AND COMPUTATIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS. WE CANNOT, AND DO NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS, OR EMPLOYEES.



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DIST. 3



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