District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District al PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

000 Rio Brazos	Rd., Aztec,	NM 87410		Santa I	Fe, NN	A 87504	1-2088				A 3.4 E	NUED DEDODT	
istrict IV O Box 2088, S	anta Fe, NM	1 87504-2088			A	471		יים ג	מת כת ייבי	ш - 2200		ENDED REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Numb													
Hugoton Energy Corporation									148976				
301 North Main, Suite 1900									'Reson for Filing Code				
Wichi	СН												
<sup>4</sup> API Number						<sup>5</sup> Pool Name				* Pool Code			
30 - 0 45-			Basin Fruitland Coal							71629			
	operty Code 4176	7855	Property Name Miller 32-6-11						' Well Number				
I. 10 S	Surface	Location	n										
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet fro	m the	North/South Line		Feet from the	East/Wes	st line	County	
E	11	32N	6W		11	30	North		760	West	t	San Juan	
11 Bottom Hole Location													
UL or lot no.	Section	Township 32N	Range	Lot ldn	Feet fr		North/Sou Nort		Feet from the	East/West		County San Juan	
E			6W ode 14 Gas Connectio		1130		<u></u>		C-129 Effective Date			129 Expiration Date	
12 Lac Code	1		9/23/94			N/A	ir Mamaci		N/A		N/A		
	nd Gas	Transpor						L					
"Transporter			19 Transporter Name			20 POD 21 (		21 O/G	22 POD ULSTR Location and Description				
OGRID		Dana Na	and Address			2814	0//3	G			жири		
07057	i i	Paso Na O. Box	Natural Gas				043	G					
		Paso, T		8									
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									لتا	[15] OCT 2 5 1235 37			
V Prod	ater		_			(0)		(0)					
IV. Produced Water  "POD "POD ULSTR Location												(a)	
281	4044												
V. Well		tion Data							N. C. Schauer				
B Spud Date			<sup>24</sup> Ready Date			" TD			" PBTD		2º Perforations		
<sup>34</sup> Hole Size			31 Casing & Tubing Size				32 Depth S		et T	11	<sup>33</sup> Sacks Cement		
Hole Size		-	Casing & Turing Disc			_							
		<del></del> -											
<del></del>			-										
					· · ·								
VI. Well	Test D	eata											
			Delivery Date * Test D		est Date	Date 37 Test Le		gth	h " Tbg. Pre		essure 3º Csg. Pressure		
46 Choke Size			4 Oil		42 Water		43 Gas		" AOF			45 Test Method	
4 1 haveby sam	4:6: that the	rules of the Oil	Consequation	Division have be	en compli	rd [							
with and that t	he informatio	on given above	is true and cor	nplete to the bes			OI	L CC	)NSERVAT	ION D	IVIS	SION	
knowledge and Signature:	ffective			Approv	Approved by: 37. \$								
Carl Jing lism							Title: SUPERVISOR DISTRICT #3						
Printed name: Earl Ringelsen  Title: Vice President, Operations							Approval Date:						
		<u> </u>		*(316) 262-1522			9CT 2 6 1995						
	0-16-9		<u> </u>	316) 262 umber and nar		Persions as	rutor			·			
11	change of o	-		Oil & G			. a. Ul				•		
·		Operator Sign	nature				ited Name			Ti		Dute	
		111/1/0	r DO	1		J. 1	W. Deck	er		Pres	iden	t 9/21/95	