

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

91 JUN 21
019 FARM

5. Lease Designation and Serial No.
SIF: 078119
6. If Indian, Allottee or Tribe Name
NATION, N.M.
7. If Unit or CA, Agreement Designation
8. Well Name and No.
FC FEDERAL #2
9. API Well No.
30-045-27636
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. Country or Parish, State
San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Conoco Inc.
3. Address and Telephone No.
3817 NW Expressway, Oklahoma City, OK 73112
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FSL & 1220' FWL Sec. 12-32N-11W

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 5-1/2" Liner Notice	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths, for all markers and zones pertinent to this work.)

PU to run liner. RU snubbing equip. SICP = 470 psig. - Snub liner in hole - SICP = 1200 psig. Changed rams & slips. Snub hanger in hole. SICP = 1200 psig. Snub 5 stds (10 jts) 3-1/2" DP, SICP = 1200 psig. RD snubbing equip. RU to strip. Strip in hole & tagged @ 3205' w/2' fill. Washed down to 3207'. Dropped ball & hung 5-1/2" liner as follows: 5-1/2" 23# N80 & S95 FL4S @ 2828'-3206'.

This report is after the fact to correct records - Mesa failed to file.
NMOCD returned C-104 until Sundry Notice filed.

RECEIVED
JUL 09 1991
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct
Signed Barbara J. Bale Title Regulatory Affairs Sr. Oil & Gas Assistant Date June 20, 1991
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD