

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27702
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well No. 10
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Union Texas Petroleum Corp.
3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120	4. Well Location Unit Letter <u>A</u> : <u>1015</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Amend TD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to amend the total depth from 2290' to 2450'. A revised drilling program is attached.

RECEIVED
JUL 20 1990
OIL CON. DIV
DIST. 9

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken E. White TITLE Reg. Permit Coordinator DATE 7-18-90
TYPE OR PRINT NAME Ken E. White TELEPHONE NO. 968-3654

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT 9 DATE JUL 23 1990
CONDITIONS OF APPROVAL, IF ANY:

**UNION TEXAS PETROLEUM
DRILLING PROGRAM**

JUL 17 1990

Received by
D. H. COWAN

LEASE/WELL: Glade North Area, Culpepper Martin No. 10

AREA: San Juan County, New Mexico

LOCATION: SURFACE: 1015' FNL and 790' FEL, Section 7-T31N-R12W
TARGET: Same (maximum allowable angle is 5°)
NEAREST LEASE LINE: 790' to East

PROPOSED TD: 2450' MD / 2450' TVD

ELEVATIONS: GL = 5868' KB = 5880' (est)

A. CASING PROGRAM:

Type	Hole Size	Interval	Csg. Size	Wt/Grade/Thread	Casing Strengths Burst/Collapse/Tension			Make-Up Torque
Surface	12-1/4"	0-350'	9-5/8"	32.3#/H40/STC	2270	1370	254K	2540
Prod.	8-3/4"	0-2450'	7"	23.0#/N80/LTC	6340	3830	442K	4420

B. CEMENTING PROGRAM:

Casing	Type	Additives	Wt(ppg)	Yld(cf/sx)	Wtr(g/sx)	Excess(%)	Qty(sx)
9-5/8"	Class B	2% CaCl ₂	15.6	1.18	5.2	100	202
7"	Lead:						
	65/35 B Poz	12% Gel 12-1/4#/sx Gilsonite Fluid Loss for ±300 cc	11.1	2.87	16.0	75	200
	Tail:						
	50/50 B Poz	4% Gel 6-1/4#/sx Gilsonite Fluid loss for ±300 cc	12.8	1.69	7.3	75	100

C. MUD PROGRAM:

Interval	Wt (ppg)	Vis	WL (cc)	pH	Type
0-350'	8.5-9.0	28-32	NC	NC	Spud
350-1550'	8.5-8.8	28-30	NC	8.5	Fresh water
1550-2450'	8.5-11.6*	36-40	<15	8.5-9.0	50,000 ppm salt

* Only weight up if necessary.

D. BOP EQUIPMENT:

Interval	BOP Specifications
0-350'	None
350-2450'	Rotary head + 3000 psi stack w/1 pipe ram & 1 blind ram

NOTE: Test BOP's every seven (7) days. Work BOP's on each trip, but not more than once daily to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and ITP reports.