State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DEVISION **DISTRICT** I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-045-27728 **DISTRICT II** vew Mexico 875042 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease MAY2 9 1990 STATE FEE \_ 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. OIL CON. DIV E-2724-2 SUNDRY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON THE PROPOSALS TO DRIVE ON THE PROPOSALS TO DRIV DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Atlantic Fruitland 32 1. Type of Well: WELL X WELL OTHER 2. Name of Operator 8. Well No. ARCO OIL AND GAS COMPANY 3. Address of Operator 9. Pool name or Wildcat Basin-Fruitland Coal Gas Pool P. O. Box 1610, Midland, Texas 79702 Well Location : 1500 Feet From The South Unit Letter \_\_K 1350 Feet From The West Line and Township 31 N San Juan Range 10W = NMPM 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6152 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change casing program from a open hole completion to a cased hole completion às follows:

## DRILLING PROGNOSIS 1990 Coal Degasification Program

Well Name		Location	GL Elevation
Atlantic Fruitland 32 #1		1500' FSL & 1350' FWL	6152'
AFE Number	TD	Coring Program	<u> </u>
743097	2935'	Morro	
Expected Tops		None	
Fruitland	2485'		
Base of Coal	2835'		
Pictured Cliffs	2835'		
Mud Logging			
None			
Close		ated Neutron/Cal from TD to surfac ruitland if tight hole conditions exist prinstructions.	
Special Mud Requirements	<del></del>		
of Drispac. Us is 11.2 ppg at ti	e Benex as necessa	ontrol water loss w/ Alcomer as ba ary to control solids. Fruitland pore	
Other Considerations			
	' surf csg @ 500' w F in long-string lead	/ 350 sx Cl "B" (100% excess) w/ . I slurry	2% CaCl2 & 1/4 pps CF
		c CI 'B' neat tail and calc lead on 15 s 65/35/6 CI 'B'/Poz/Gel.	5% excess over caliper
July Jalley		.*	
Concur: M. M. Nanney	<del>_</del> _	D. R. Dees R	. A. Meize