

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAIL ROOM
31 MAY 24 AM 10:56

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 790' FEL NE/NE Sec 25-32N-11W

7. If Unit or CA Agreement Designation

8. Well Name and No.

Fields A #20

9. API Well No.

30 045 27742

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Whipstock

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well has already been completed by the case and frac method. Production testing was not representative of other wells in the area. Therefore, the well bore will be plugged back from PBTD to the top of the coal. At the top of the coal, a window will be cut in the casing, and from that point the well will be sidetracked and recompleted open hole. Procedure Attached:

Please call Julie Zamora at 303-830-6003 if you have any questions.

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

APPROVED

MAY 29 1991

AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title

Sr. Staff Admin. Supv.

Date

5/22/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

PROCEDURE
Fields /A/ 20

PREPARATORY WORK

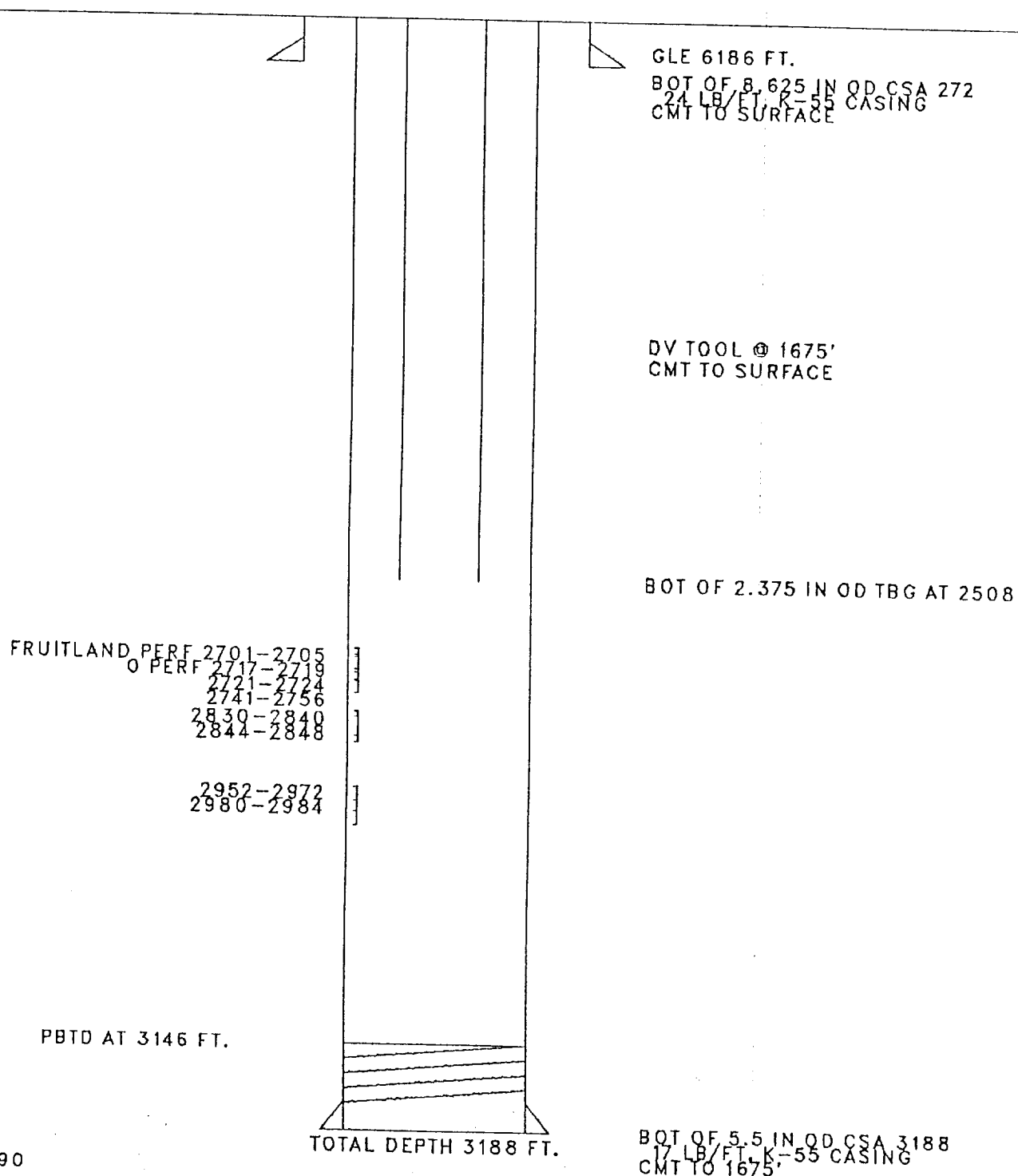
1. MIRUSU.
2. Pull tubing, and set wireline RBP at 30'.
3. RD Huberhead and weld on 11" 3000# casing head for 5 1/2" (Note: set at ground level).
4. NU 7 1/16" tubing head and TIH with retrieving head and retrieve RBP.
5. Modify location to accept the air drilling package (i.e. a top set location).

WINDOW CUTTING

6. Install BOP. (Note: Replace 3 1/2" DP rams with 2 7/8" rams.)
7. TIH with CIBP and set at 2696'.
8. TIH with 5 1/2" A/Z packer/whipstock assembly and starting mill.
9. Set packer so that the bottom of the window will be at 2690' (isolating previous perforations). Casing collar at 2707' correlated from WACO's Treatment Evaluation Log of 7/16/90.
10. Shear carrier lug bolt with 40 - 75,000# pull up.
11. Commence cutting window with starting mill. Mill up lug bolt and TOH.
12. PU window cutting mill and watermelon mills, TIH cut window plus 3-5' of formation.
13. TOH x PU taper mill, string and watermelon mills.
14. TIH and elongate window and smooth out any burrs left in window. Mill 5'.
15. TOH and PU a building BHA/CST BHA:
 - 4 3/4" Bladed mill
 - N.B. stabilizer
 - 10 - 3 1/2" DC's with float
 - 2 7/8" AOH drill pipe
16. Drill to TD of 2990' with expected coals at:
 - 2700'-05'
 - 2716'-24'
 - 2740'-56'
 - 2830'-48'
 - 2952'-84'

- Note: Mud logger is not necessary.
16. TOH and run CST procedure.

FIELDS /A/ #20
T32N R11W SEC 25 SW NE NE
SAN JUAN COUNTY, NEW MEXICO



FILENAME:
FIELDS20 06/11/90