

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS	
1. Operator <div style="border: 1px solid black; padding: 2px; min-height: 20px;">Amoco Production Co.</div>	Well API No. <div style="border: 1px solid black; padding: 2px; min-height: 20px;">30-045-27742</div>
Address <div style="border: 1px solid black; padding: 2px; min-height: 20px;">P.O. Box 800, Denver, CO 80201</div>	
Reason(s) for Filing ( <i>Check proper box</i> ) <div style="float: right; text-align: right;"> <input type="checkbox"/> Other (<i>Please explain</i>)         </div>	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Fields A</b>	Well No. <b>20</b>	Pool Name, Including Formation <b>Basin Fruitland Coal Gas</b>	Kind of Lease <del>XXX</del> Federal <del>XXX</del>	Lease No. <b>NM-010987</b>
Location Unit Letter <b>A</b> : <b>790</b> Feet From The <b>North</b> Line and <b>790</b> Feet From The <b>East</b> Line Section <b>20</b> Township <b>1N</b> Range <b>11W</b> NMPM. <b>San Juan</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/27/90	Date Compl. Ready to Prod. 8/1/90		Total Depth 3199'			P.B.T.D. 3146'			
Elevations (DF, RKB, RT, GR, etc.) 6186' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2701			Tubing Depth 2508'			
Perforations 2701'-2705', 2717'-2719', 2721'-2724', 2741'-2756', 2830'-2840, 2844'-2848', 2952-2972', 2980'-2984'						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		2781		225 SX Class B			
7 7/8"		5 1/2"		3188		330 SX Class G (1st St)			
		2 3/8"		2508		485 SX Class G (2nd St)			

## V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MCF	Gravity of Condensate
206	24	137.3	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	130	60	1"

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley, Staff Admin. Supervisor  
Printed Name 10/18/81 Title (303) 830-4280  
Date 6-15-11 Telephone No. \_\_\_\_\_

## OIL CONSERVATION DIVISION

Date Approved DEC 12 1990

By James J. Chang  
SUPERVISOR DISTRICT #3

Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.