

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

98 DEC 18 PM 12:53

070 FARMINGTON, NM

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM

8. Well Name and No.

Fields A

#20

9. API Well No.

3004527742

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL

790' FEL

Sec. 25 T 32N R 11W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Install Liner

TYPE OF ACTION

JAN 11 1999

OIL CON. DIV.

DIST. 3

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

MIRUSU 10/1/98.

Lay relief and blowie line, nipple up BOPE and equalize 200 psi gas to stack and tested all rams and bonnet seals to 200 psi w/natural gas. Unseat hanger, toh laying down 2.875' tbg 85 jts.

P/U 2.785 X 3.5 drill string w/4.75 bit, tag bridge at 2760' and c/o t/2900' and can not get deeper. Poor circ returns w/600, 1200, 1400, 1600 and 1800 cfm air and 6 1/14 bph msst rate. Shor trip tag 2784' and toh t/underream, very little returns.

Unable to get deeper than 2900' w/bit toh p/u pdc under reamer and tih open arms below window and f/2618 t/2855 under ream to 8 inches, top portion was mostly open and lower had to be opened up. Reamer stopped at 2855'.

TIH w/4.75 bit after underreaming t/2855 c/o bridge at 2792' and hard tight hole t/2930 and fight tight hole and poor circ and twist off drill collar pin, left 4 drill collars in hole.

Made one unsuccessful run w/over shot and drill collars. Had to lay down dc's and p/u and bent a joint of drill pipe and were able to catch fish in 8 in plus open hole and toh w/fish.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

12-14-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 07 1999

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFF

FIELDS A #20 **API #3004527742**

Attempt c/o and had poor circ made very little progress w/drill collars in window toh and drop 3.5 in drill collars for smaller and shorter bha.

W/6 ea 3.125" dc's and 4.75 bit c/o f/2768 t/2929 and could not get to td 2986' appears bit is bad, very rugged hole f/2855 t/2929 w/better circ and no dc's across window. Abort c/o and try to open hole w/underreamer.

TIH w/pdc 8 in underreamer and tag at 2780' and break circ and work thru bridges at 2780 t/2855 and underream f/2855 t/2870 and stop w/no progress, appears to be a ledge or hi angle change in hole. Abort any further hole opening.

Laydown underreamer, tih w/4.75 button bit 6 ea 3.5" drill collars and c/o 2986 circ and short tip 2 jts, 3 3 jts, 4 jts and 6 jts t/2776 and ream out ledges as angle drops f/2800 t/2930. Hole f/2930 t/2986 appears stable, circ rat 1200 cfm 8 bph mist.

Ran 4" hydrill ST&L casing made up to 1800 ft/lbs, drifted t3.3 inches and top of liner at 2548' and 4.75 bit sa 2985'. Circ last 12' t/bottom and active hyd Baker SLP-R liner hanger, toh ld drill pipe. Did not cement liner, ld dc's and nd bope, nu wh.

RU and perforated with HYPD scallop Hyperdome 2 1/8" gun with a .23" hole size with 6.5 grams charge, from 2701-2704', 2722-2726', 2743-2759', 2830'-2840', 2954-2969', w/4 jspf, .230 inch diameter, total of 200 shots fired.

Ran a tapper string of 2 1/16' I.J., tbg 2 1/16", seating nipple with a 1.460" I. D. Ran to the surface with 2 3.8" EUE tbg.

RDMOSU 10/13/98