

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-27743
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BARNES B	Well No. 21	Pool Name, including Formation BASIN FRUITLAND COAL GAS	Kind of Lease FED.	Lease No. SF 078039
Location Unit Letter M : 1250' Feet From The S Line and 800 Feet From The W Line Section 13 Township 32N Range 11W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
AMOCO PRODUCTION CO.	P.O. BOX 800, DENVER, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 7/23/90	Date Compl. Ready to Prod. 10/18/91	Total Depth 2950'		P.B.T.D. 2950'				
Elevations (DF, RKB, RT, GR, etc.) 6128 GR	Name of Producing Formation FRUITLAND	Top Oil/Gas Pay 2690'		Tubing Depth 255'				
Perforations Open Hole Completion 2690-2950				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	256'		Surf. 170 SX CL B W/28				
7 7/8"	5 1/2"	3157'		CACL <sub>2</sub> (1ST STG) 100 SX				
	2 3/8"	2551'		CL B 65/35 POZ TAIL				
W/200 SX CL B NEAT. (2ND STG) 330 SX CL B 65/35 POZ, TAIL W/60 SX CL B NEAT.								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		R E O	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 28 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls. OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 6380	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 440	Casing Pressure (Shut-in) 830	Choke Size 75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley / Sen  
Signature  
Doug W. Whaley, Staff Admin. Supervisor  
Printed Name  
10/23/91  
Date  
303-830-4280  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 30 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.