

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**  
DEC 05 1991

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1250' FSL, 800' FWL, Sec. 13, T32N-R11W

5. Lease Designation and Serial No.  
SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Barnes "B" #21

9. API Well No.  
30 045 27743

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf and Whipstock</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 2/4/91

2743'-2747', W/4 JSPF, .33" diam., 16 shots open.  
2837'-2859', W/4 JSPF, .33" diam., 88 shots open.  
2861'-2863', W/4 JSPF, .33" diam., 8 shots open.  
2928'-2941', W/2 JSPF, .33" diam., 26 shots open.

Perf: 2/6/91

2690'-2693', W/4 JSPF, .33" diam., 12 shots open.  
2666'-2668', W/4 JSPF, .33" diam., 8 shots open.  
2769'-2780', W/4 JSPF, .33" diam., 44 shots open.

7/25/91

Set BP @ 2616'.

Pressure test casing to 2500psi Held OK.

7/26/91

Whipstock

Tag bridge plug at 2616'. Start cutting window from 2600'-2605', sidetrack new openhole to a TD of 2950'. After we drilled out to a TD of 2950' we underreamed to 2950', underreamed to a 6.5" diam. Circ clean. Run CST procedure. Ran 2 3/8" TBG, set TBG at 2551'. (no directional survey was made due to a blind sidetrack and minimal amount of departure.)

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 10/22/91

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

OCT 29 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FARMINGTON RESOURCE AREA**