

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

97 AUG 11 PM 1:53

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF - 078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BARNES B

21

9. API Well No.

3004527743

10. Field and Pool, or Exploratory Area

FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250 FSL

800 FWL

Sec. 13 T 32N R 11W

UNIT M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other C/O CAVITATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 7/6/97

NU BOP'S STACK & PRESS TEST TO 2000 PSI. HELD OK 15 MIN. PU 4 3/4" BIT 3 1/2" DC'S 2 7/8" DP'S. TIH TAG FILL AT 2895' BRK CIRC W/750 CFM AIR/MIST. C/O TO BOTTOM. WELL MAKING LOTS OF H2O AND SM AMTS OF COAL W/PARAFFIN. C/O TO BOTTOM 2940' TO 2950'. R&R BOTTOM 8 HRS. WELL BRING BACK LT COAL FINES AND LOTS OF H2O. POOH AND CONDUCT FLOW TEST THRU 3/4" CHOKE. FINAL PRESS. 115 PSI (1.668 MMCFD.) SI 1 HR FOR PRESS BUILD UP. FLOW NATURAL 3 HRS. WELL FLOWED H2O. TIH W/BIT. C/O BRIDGE 2915-2920' & 10' FILL ON BOTTOM.. R&R ON BOTTOM W/ 750 DFM AIR/MIST. WELL RETURNED COAL FINES AND LOTS OF H2O.

R&R ON BOTTOM 6 HRS W/ MINIMAL COAL RETURNS. POOH. CONDUCT FLOW TEST ON 3/4" CHOKE. FINAL PRESS. 155 PSI. 2.25 MMCFD. FLOW NATURAL 3 HRS. WELL BRINGING BACK LOTS OF H2O. TIH TO CLEAN OUT. TAG BRIDGE AT 2915'. C/O 2915-22' W/ 750 CFM AIR/MIST. C/O 6' FILL ON BOTTOM 2944-50'. R&R BOTTOM 6 HRS. WELL MAKING HEAVY MIST W/ LT COAL RETURNS. R&R BOTTOM 4 HRS. TOH W/DC,DP,BITS. RUN 2 7/8" TBG LANDING AT 2928' KB.

RDSUMO 7/9/97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

08-07-1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 15 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD