CONDITIONS OF APPROVAL, IF ANT:

## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

Expl	res Augus	L,JI,	1300	/.
-	30-04	15-	クワフ	45
	$\mathcal{L}\mathcal{D}\mathcal{D}\mathcal{E}$		~	
LEAGE !	NECTO MACTOR	AMD	SERIAL	MO

p	30-04	3 <u>.,</u>	272	Ŀ	į
LEASE	DESIGNATION	AND	SERIAL	Ħ	

	DEPARTMEN	IT OF THE IN	NTER	lor	Г	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU O	F LAND MANAG	EMEN	IT		SF-078459
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG I	BACK	6. IP INDIAN, ALLOTTED OR TRIBE NAME
TIPE OF WORK		( metencat [	<b></b>	22 PLUG BA	CV []	7. UNIT AGREEMENT NAME
TYPE OF WELL	CILL KX .	DEEPEN	<b>4</b> 1 2:	23 PLUG BA	<b>~</b> □	San Juan 32-7 Unit
WELL	WELL XX OTHER	e jeggale a Alb	81 20	NGLE MULTI		8. FARM OR LEASE NAME
NAME OF OPERATOR		TAHMING UN. N				
	oleum Company					9. WELL NO.
ADDRESS OF OPERATOR		Ei	NT M	87401		205
	ton, Suite 200, Report location clearly as					Basin Fruitland Coal
	N, 900' FSL & 1				-	<del></del>
At proposed prod. so						AMD SURVEY OR AREA
		FSL & 1805'			'	Sec. 22, T-32-N, R- 7-W
	AND DIRECTION FROM NI	LAREST TOWN OR POST	OFFIC	E.		12. COUNTY OR PARISH 18. STATE
20 Miles East			18 20	O. OF ACRES IN LEASE	117 70	San Juan N.M.
LOCATION TO NEARES	et 6115' F	, [			TO TH	P ACRES ASSIGNED
(Also to nearest dr. DISTANCE FROM PRO	ig. unit line, if any) 3	2-7 Unit		88.96 Ac		Ac W/2 of Section
TO NEAREST WELL, OR APPLIED FOR, ON TO	DRILLING, COMPLETED, 3	,		3241' (±)	1	
ELEVATIONS (Show w	bether DF. RT. GR. etc.)	rom #32			1 Rotary	22. APPROX. DATE WORK WILL START*
6530' (CL	Unprepared) The	s action is subject	to tech	nical and		Upon Approval
	and	2009bants canality	643.10	PACEICE PROGI	PRILLING	OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER FO		SSTTING DEPTH	SUBJECT	TO COMPLIANCE WITH ATTACHED
12-1/4"	9-5/8"	36#, K-55		250'		RE <b>90AREMENTSCHEAT</b>
8-1/2"	7"	23#, K-55		3096'		s, Circ to Surface
6-1/8"	5-1/2"	15.5# or 2	3#	2996-3241'	*	
being cement *If the coal	ted.	a 5-1/2", 15				the open hole without
						RECEIVED APRI 8 1990
ABOVE SPACE DESCRI	and BOP Equipme	If proposal is to dee	pen or	plug back, give data on	present prod	OIL CON. DIV DIST. 9 Bettive some and proposed new productive
ne. If proposal is t eventer program, if s	o drill or deepen directi	onally, give pertinen	t data	on subsurface locations	and measured	d and true vertical depths. Give blowou
SIGNED S.	n. Hande	12 T	TLE S	Supv. Regulator	y Affair	S March 15, 1990
(This space for Fe	deral or State office use			APPROVAL DATE		CHAPTER SA
PERMIT NO.						APR 16-1990

\*See Instructions On Reverse Side

.'NMOCD

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 90 80 86 86 2:23

FARMINGTON, NEW MEXICO

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

cos must be from the outer boundaries of the section

	All Distances must be i			Well No.
Operator PHILLIPS PE			32-7 UNIT	205
Unit Letter N Section 22	T.32 N.	Range R.7 W.	NMPM SAN	JUAN COUNTY
Actual Footage Location of Well: 900 feet from the	SOUTH line 2nd	1805	feet from the WES	line
6530	Formation	P∞I Basin Fruitland C	loal Cas	Dedicated Acreage: 337.56 Acres
Fruit 1  1. Outline the acreage dedicated	and to the subject well by colored perco			
2. If more than one lease is dedic	cated to the well, outline each and	identify the ownership thereof (bo	oth as to working interest an	i royalty).
3. If more than one lease of diffe	rent ownership is dedicated to the	well, have the interest of all own	ers been consolidated by cor	nmunitization,
unitization, force-pooling, etc.	No. If answer is "yes" type	of consolidation Unit	ized	
this form if necressary	and tract descriptions which have a			
No allowable will be assigned to or until a non-standard unit, elim	the well until all interests have be inating such interest, has been app	en consolidated (by communitizationed by the Division.	tion, unitization, forced-pool	ing, or otherwise)
	///	1	OPERA	TOR CERTIFICATION
	<i>\</i>		Contained her	y certify that the information ein in true and complete to the
Tract 1	1	į		wledge and belief.
337.56 SF- 1078459	X		Signature	
	<b>/</b>	1	1 m	Sanders
	1	<u>i</u>	Printed Name L. M. S	anders
/		<u> </u> 	Position	1.66
			Company	egulatory Affairs
		ECENAEL	Phillip	s Petroleum Co.
			Date March 1	5, 1990
	\ uu	APR1 8 1990	SURVE	YOR CERTIFICATION
1	, C	IL CON. DIV.	I hereby cer	tify that the well location show
	1	DIST. 3	actual surve	was plotted from field notes of ys made by me or under m
, m	V	ļ ļ	i (	•
1.28'	1	; 	belief.	and that the same is true an providing of the providing the providing an original provid
601			Date Survey	In Co &
	4		- California	NER 12, 1889 Seliatoro
1805'	· /	i	Processional	Surveyor
>			R. A	WARD DAGGETT
-45				OFESSIONA D
S 89-58 W		į	Certificate N	of aud grit Ashot
Z 2639.34'	1///			9679
0 330 660 20 1320 1650	1980 2310 2640 200	00 1500 1000 50	× 0	