

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

207

9. API Well No.

30-045-27745

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1230' FSL & 1570' FWL
Sec. 27, T32N, R7W

RECEIVED

OCT 5 1990

OIL CON. DIV.
DIST. 9

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 8-23-90 Time Started: 1904 Time Completed: 2002
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3240 Ft.
Turbo Centralizers at 2544, 2499, 2421.
Spring Type Centralizers at 3225, 3194, 3104, 3022, 2940.
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 SX 65/35 POZ, 12% Gel, 1/4#/Sk Flocele, 11.7 ppg @ 2.3 ft³/SX yield.

Mid Slurry 100 SX C1 "G", 1/4#/Sk Flocele, 15.8 ppg @ 1.15 ft³/SX yield.

Tail Slurry 50 SX C1 "G", 1.5% D-65/Sk, 17.5 ppg @ .94 ft³/SK

Displaced Plug with 124 Bbls Fresh Water.

Volume Cement Circulated 85 Bbls/Sacks

Average Pressure 590 PSI, Average Rate 6 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

R. A. Allred

Title Drilling Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

OCT 03 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side