District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440



SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

	Operati	or and We	ااد							en e	
Ope	rator name		žII	00	OGRID Number						
		ETROLEU	м сом								
552	5 Hwy. 6	4		0.	017654						
Far	mington,	NM 8740	01								
	tact Party				Phone						
	sy Clugs	ton			505-599-3454 API Number						
	erty Name			per AF		per I <b>5-27745</b>					
UL	Juan 32 Section	Township	Range	Feet From The	North/South Line	Feet Fror	#207	East/Wes		County	
H	27	32N	7W 1568		North	790			J. 20	San Juan	
)i	Worko	ver									
Date	Workover	Commenced	: Previ	ous Producing Pool	(s) (Prior to Workover	):					
	11/13/0									•	
Date	e Workover 11/15/0	Completed:	Fr	uitland Coal							
			cription	of the Workover	Procedures perfe	ormed to	increas	se product	tion.		
										on prior to the workover and at	
	lea	ast three m	nonths of	f production follo	wing the workove	er reflecti	ng a po	sitive pro	duction	n increase.	
	<u>. AF</u>	FIDAVIT:									
	State	e of <u>San</u>	<u>Juan</u> )								
				) ss.							
İ		nty of New									
		sy Clugst			st duly sworn, up					6 1144 11	
	1.				ed representative						
ļ	2.		made, o	or caused to be	made, a diligent s	searcn or	tne pro	pauction re	ecoras	reasonably available for this	
	•	Well.		mu knoudodao	this application a	nd tha da	to upoc	d to propo	ero tha	production curve and/or table	
	3.			re complete and		na uie az	ila usec	ı to prepa	are trie	production curve and/or table	
1	(		s well al		accurate.						
Sic	nature _	Tale	su /	Mich	Title_ Sr. R	egulator	v Clerk	Date	June	26 2002	
SI	IRSCRIRE	D AND S	WORN	TO before me th	nis <u>a6th</u> day o	f ()	L.	2002	<u> </u>	20, 2002	
00		_0 / 11 0	<i>J</i> Oran	TO BOIOTO THO W	110 <u>070 170</u> day 0	· Jan	,		·	_	
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					Notar	y Public .	Nan	uf y	l, <b>W</b>	noun	
My	Commis	sion expire	es:		State		Ptale	( S	1. M	round San Juan County	
1	10	sion expire	-200	5	Morare	for ,		og "	• • • • • • • • • • • • • • • • • • • •		
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	04: 00:44				**		***				
				ON USE ONLY:							
VI.				PPROVAL:	the above refere	nced we	l ie deei	ianated a	Mali N	Norkover Project and the Division	
										on notifies the Secretary of the	
										Project was completed on	
	ianali		STORIUG L	Jopaninoni or a	, pprovar and c						
		'	·								
Sig	nature Dist	rict Supervis	or		OCD Dist	rict		Date			

## 32-7 #207 Lease #SF078472; API # - 30-045-27745 Unit H, 1568 FNL & 790 FEL Section 27, T32N, R7W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

The location was debottlenecked, meaning we replaced small lines and equipment with larger lines and equipment to eliminate flow restrictions between wellhead and meter-run.

- 19. Taking existing surface equipment off:
- 20. Replaced old equipment with bigger equipment, (i.e... bigger separator and flow lines).

Work began approx. 11/13/01 and was completed 11/15/01.

## Workover Tax Incentive Profile for SJ 32-7 #207

## **Workover - Location Debottleneck**

3 months after the average is higher.	The averag	loation debottleneck	3 month average after		Finished location debottleneck 11/15/01	workover	1	12 month average before												30-045-27745	API#
ifter the work	e of 12 mon				k 11/15/01		(6,0)	Oct-01	Sep-01	Aug-01	Jul-01	Jun-01	May-01	Apr-01	Mar-01	Feb-01	Jan-01	Dec-00	Nov-00	Month	
3 months after the work, but the average of the next 6 months average is higher.	The average of 12 months previous production is still higher than					45,706	4110/	40.918	43,363	44,771	41,414	45,725	47,672	47,935	50,368	44,117	50,505	47,158	44,529	FC	mcf/month
age of the next	roduction is st		Jan-02	Dec-01	Nov-01														-	Month	
6 months	ill higher than	39,709	54,617	41,818	22,693															FC	mcv/month
	Mar-02 Apr-02	Feb-02	Jan-02	Dec-01	Nov-01																

22,693 41,818 54,617 55,446 62,923 64,364 **50,310**