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DISTRICT # P.O. Drawer DD, Arcela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRAI	NSP'	ORT OIL	AND NAT	UHAL GA	.5				
persion	TO TRANSPORT OIL				Will VI			NA Na			
Phillips Petroleum Co	mpany										
dress				07/01	•					٠.	
5525 Hwy 64 NBU 3004,	Farmin	gton,	NM	87401		(Please expla	نعن		<u></u>		
sson(s) for Filing (Check proper box)		Change in	Transp	orter of:		() Have any					
w Well U	Oil	-	Dry G	173							
ange in Operator	Carlophe	4 Cas 🔲	Coode	2014							
sees of occupier give same											
address of previous operator										•	
DESCRIPTION OF WELL	AND LE	WHINA	Pool 1	lame, Includir	e Formation			Lesse	_	ase Na	
san Juan 32-7 Unit		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			tland Coal		Suce, I	Pederal or Fee			
action				•					17		
Unit LetterB	120	00	Foot F	rom The _N	orth line	and14	<u>40</u> F ∞	t From The	East	Line	
3/ -	. 2	2N		. 7W		IPM.	San	Juan		County	
Section 34 Towns	.ip).	<u></u>	Range	, / W	, NA	ITM _e	Jan	<u> </u>			
. DESIGNATION OF TRAI	NSPORTE	R OF OI	IL AN	D NATU	RAL GAS						
me of Authorized Transporter of Oil		or Conden	tale		Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	r ()	
None								anne of this f	orm it to be se	-e)	
me of Authorized Transporter of Casi	nghead Gas		or Dry	Care [X]	Address (Give 5525 Hwy	AGA REII	3004	<i>copy y cocy</i> Farming	ton. NM	87401	
Phillips Petroleum Co	Unit	Sec.	Twp	Rge	is gas actually		Whea				
location of tanks.			İ	j							
is production is commingled with the	t from any of	her lease or p	pool, g	ive comming!	ing order sumb	a:					
COMPLETION DATA					<u></u>		Deepca	Plue Back	Same Res'y	Diff Resv	
Designate Type of Completion	1 - (X)	Oi Well	1	Ges Well	New Well	Workover	Laches	114		ĺ	
		apl. Ready to	Pod		Total Depta		J	P.B.T.D.			
s species	le Spudded Date Compt. Ready to Prod.										
visions (DF, RKB, RT, GR, etc.)	Name of Producing Formation			4	Top Oil/Gas Pay			Tubing Depth			
		<u> </u>							Depth Casing Shoe		
form Jone								'			
	·	TUBING,	CAS	ING AND	CEMENTI	NG RECOR	LD C				
HOLE SIZE		ASING & TU				DEPTH SET		 	SACKS CEN	ENT	
								 		· · · · · · · · · · · · · · · · · · ·	
		 			 	 		 			
					 						
TEST DATA AND REQUE	ST FOR	ALLOW.	ABLI	E	.J 			. i	4 4 8 3 4 1 .		
LWELL (Test must be after	recovery of	total volume	of load	d oil and must	be equal to or	exceed top all ethod (Flow, p	lowable for th	a brilly or or	January M	WE	
					I Producing M	eunoa (Fiow. p	resta tan sasi	~!U; L	. Gerina de la composição		
de First New Oil Run To Tank	Date of T	14		•				156			
de First New Oil Run To Tank				·		714Q		Siz	res 51	992	
de First New Oil Run To Tank	Date of T			·	Casing Prose	ni,			EC1 51		
de First New Oil Run To Tank		Tessum		•				Gas- MCI	EC1 51		
te First New Oil Run To Tank	Tubing P	Tessum			Casing Press				CON	. DIV	
cust First New Oil Run To Tank ingth of Test cust Prod. During Test AS WELL	Tubing P	ressum 1.			Casing Pross Water - Bbis			Gu-MGI	CON DIST.	. DIV	
cta First New Oil Run To Tank ingth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Tubing P	ressum 1.			Casing Pross Water - Bbis			Gu-MGI	CON	. DIV	
ctual Prod. Test - MCF/D	Tubing P Oil - Bbb	Test	(a-12)		Casing Press Water - Bbla Bbla, Conde	пак/ММСТ		Gu-MGI	Cooden Ha	. DIV	
the First New Oil Run To Tank ogth of Test that Prod. During Test AS WELL ctual Prod. Test - MCF/D	Tubing P Oil - Bbb	ressum 1.	x-m)		Casing Press Water - Bbla Bbla, Conde			Gas MCI OII	Cooden Ha	. DIV	
the First New Oil Run To Tank right of Test that Prod. During Test AS WELL that Prod. Test - MCF/D sting Method (pitot, back pr.)	Tubing P Oil - Bbb Length of	Test		ANCE	Casing Press Water - Bola Bola, Conde	ure (Shut-la)		Gas-MCF Oll Gravity of Choke Siz	Cooden seta	. DIV	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.